

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cooper #6R

9. API WELL NO.

30-045-30469

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec.6, T-29-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900'FNL, 1300'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
1/26/2002

16. DATE T.D. REACHED
1/28/2002

17. DATE COMPL. (Ready to prod.)
4/9/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5802'GL, 5814'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2200'

21. PLUG, BACK T.D., MD & TVD
2153'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-2200'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1994-2114' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	138'	8 3/4	83 cu. Ft.	
2 7/8	6.5#	2191'	6 1/4	735 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1994, 1996, 1998, 2000, 2002, 2005, 2010, 2015, 2017, 2019, 2021, 2028, 2030, 2032, 2037, 2039, 2041, 2043, 2048, 2054, 2056, 2058, 2067, 2068, 2069, 2072, 2073, 2074, 2077, 2078, 2079, 2087, 2088, 2090, 2093, 2098, 2099, 2106, 2113, 2114

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1994-2114'	231 bbls 30# lnr gel, 85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 244,400 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

4/9/2002
FLOW, TUBING PRESS. CASING PRESSURE: SI 90 CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.)
50 Pitot gauge

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tammy Wimsatt TITLE: Regulatory Supervisor

DATE: 4/17/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TOP
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FORMATION	TOP	BOTTOM	DESCRIPTION (CONTENTS, ETC.)	NAME	MEAS. DEPTH	TRUE
						VERT. DEPTH
Ojo Alamo		562' 762'	White, cr-gr ss.	Ojo Alamo	562'	
Kirtland		762' 1365'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	762'	
Fruitland		1365' 1994'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1365'	
Pictured Cliffs		1994' 2200'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1994'	