Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse sid 2001 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BURLINGTON RESOURCES O&G CO LP 3a. Address P. O. BOX 4289 FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T29N R9W Mer SWSW 1320FSL 1230FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RETUYPE OF SUBMISSION TYPE OF ACTION	B. Well Name and No. LARGO FEDER D. API Well No. 30-045-30509-0 10. Field and Pool, or BASIN FRUITLA 11. County or Parish, a SAN JUAN COU PORT, OR OTHER 11. County or Parish, a SAN JUAN COU PORT, OR OTHER 12. County or Parish, a SAN JUAN COU PORT, OR OTHER 13. County or Parish, a SAN JUAN COU PORT, OR OTHER 14. County or Parish, a SAN JUAN COU PORT, OR OTHER 15. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COU PORT, OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or Parish, a SAN JUAN COUNTY OR OTHER 16. County or	AL 100 0-X1 Exploratory AND COAL and State JNTY, NM R DATA Water Shut-Off Well Integrity DRG imate duration thereof. ent markers and zones. filed within 30 days
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4. I hereby certify that the foregoing is true and correct. Electronic Submission #4470 verified by the BLM Well Information S For BURLINGTON RESOURCES O&G CO LP, sent to the Farming Committed to AFMSS for processing by Maurice Johnson on 05/25/2001 (01	on	
Name (Printed/Typed) (None Specified) Title	<u>, , , , , , , , , , , , , , , , , , , </u>	
Signature Date 05/23/2001		
THIS SPACE FOR FEDERAL OR STATE OFFICE US		
Approved By Title	Date	
Approved By Title onditions of approval, if any, are attached. Approval of this notice does not warrant or ritify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon. Office	Date	

** REVISED **

10 1 20E1

K

Revisions to Operator-Submitted EC Data for Sundry Notice #4470

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease:

NM-0555563

NMNM0555563

Agreement:

Operator:

BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563

BURLINGTON RESOURCES 0&G CO LP P. O. BOX 4289 FARMINGTON, NM 87499 Ph: 505.326.9700

Contact:

PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com

(None Specified)

Location:

State: County:

NM SAN JUAN

NM SAN JUAN

Field/Pool:

BASIN FRUITLAND COAL

BASIN FRUITLAND COAL

Well/Facility:

LARGO FEDE RAL 100 Sec 34 T29N F:9W Mer SWSW

LARGO FEDERAL 100 Sec 34 T29N R9W Mer SWSW 1320FSL 1230FWL