

(June, 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

REVISED**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE**1. Type of Well**☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Richardson Operating Company

3. Address and Telephone No.

1700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000

4. Location of Well (Footage, T, R, M, or Survey Description)

1592' FSL & 1320' FWL

Sec. 14-T29N-R14W

5. Lease Designation and Serial No.

14-20-603-2198

6. If Indian, Allottee or Tribe Name

28927

7. If Unit or CA, Agreement Designation**8. Well Name and No.**

Benally 14-3

9. API Well No.

30-045-30522

10. Field and Pool, or Exploratory Area

Fruitland Coal & W. Kutz PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input checked="" type="checkbox"/> Other: see below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

2-02-02 MIRU Chivers Drilling Co. Set 9 5/8" conductor pipe.

2-03-02 Drill to 18'. Lost bit, Fish bit and POH.

2-04-02 Drill 29 52'. Drove 9 5/8" conductor to 52'.

2-06-02 Drill hole to 71'. Drive conductor to 69'. Clean rock out of hole.

2-07-02 Cut conductor pipe 1' below ground level. Cut off bad drill line. RDMOL

3-15-2001 MIRU L & B Speed Drill

3-16-2001 Drill 8 3/4" to 133'. RIH 3 jts 7" 20# surface pipe. Mix and pump 50 sx Class B 2% Calc Cement. Circ 4 bbls to surface. Set Surface casing @ 133'.

3-18-2001 Drill to 820'

3-19-2001 Drill to 970'. TD. RIH 4 1/2" guide shoe, 1 jt 4 1/2", Insert float, 21 jts 4 1/2" 10.5# J55 Casing. MIRU American Cement. Mix and pump 92 sks Class B Cement. Circulate 5 BBLs cement to surface. Test Casing. Set Casing @ 863.5.

14. I hereby certify that the foregoing is true and correctSigned: *[Signature]*

Title: Operations Manager

Date: February 26, 2002

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 05 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*