

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Natural Resources Department

Form C-103

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-30523

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal NMNM-101551

7. Lease Name or Unit Agreement Name
NMNM-101551

8. Well No.
ROPCO 7-1

9. Pool name or Wildcat
B. Frtlnd Coal/Twin Mounds FS-PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Richardson Operating Company

3. Address of Operator
3100 LaPlata Hwy. Farmington, NM 87401 (505) 564-3100

4. Well Location
Unit Letter B : 1254 Feet From The North Line and 1939 Feet From The East Line

Section 7 Township 29N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5250' UG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingling Application ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Richardson Operating Company proposes to downhole commingle the Basin Fruitland Coal and Twin Mounds Fruitland SD - Pictured Cliffs in this well. Please see the attached for details on downhole commingling these "preapproved pools".

Your consideration of this exception and approval of this application is appreciated.



DHC 870A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Neeley TITLE Agent, PMCI DATE 9/03/02
TYPE OR PRINT NAME Charles Neeley TELEPHONE NO. (505) 235-5220

(This space for State Use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP - 4 2002
CONDITIONS OF APPROVAL, IF ANY:

Richardson Operating Company

Downhole Commingling Application

The ROPCO 7-1 is a newly drilled Basin Fruitland Coal/Twin Mounds Fruitland Sand – Pictured Cliffs well. This well is part of Richardson’s development program.

Pursuant to Order R-11363, Richardson Operating Company seeks approval to downhole commingle the “Pre-approved pools and areas”: Basin Fruitland Coal (71629) and Twin Mounds Fruitland Sand – Pictured Cliffs (86620) pools in this well.

The Basin Fruitland Coal formation is perforated at 420’ - 422’, 487’ - 489’ and 536’ – 546’. The Twin Mounds Fruitland Sand – Pictured Cliffs formation is perforated at 550’ – 560’ in this well.

Due to the intermingled nature of the pools and since neither pool has enough data to prepare a reliable production forecast or predict the ultimate reserves, Richardson Operating proposes to allocate the production on a 50/50 basis:

Pictured Cliffs Production = $\frac{1}{2}$ x Total Production.

Fruitland Coal Production = $\frac{1}{2}$ x Total Production.

The downhole commingling will not reduce the value of the total remaining production of this well.

Ownership between the two pools is not identical.

Richardson Operating Company has sent notice to all interest owners in the spacing units by certified mail (return receipt) of their intent to apply for downhole commingling and no objection was received within 20 days of sending the notice.

A copy of this application has been submitted via Sundry Notice Form 3160-5 to the Bureau of Land Management.