rorm 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

SUNDRY N	NOTICES AND REPOR	KIS ON WELLS	1-149-IND-0		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				ottee or Tribe Name RIBE ALLOT TEE	
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA	Agreement, Name and/or No.	
. Type of Well ☐ Oil Well    Gas Well   Other	er		8. Well Name an GALLEGO	d No. S CANYON UNIT 553	
2. Name of Operator Contact: CHERRY HLAVA AMOCO PRODUCTION COMPANY E-Mail: hlavacl@bp.com				9. API Well No. 30-045-30524	
a. Address P.O. BOX 3092		3b. Phone No. (include area code Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Po BASIN FRI	ol, or Exploratory JITLAND COAL	
HOUSTON, TX 77253 Fx: 281.366.0700  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 33 T29N R12W Mer SES\	SAN JUAN	SAN JUAN COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	□ Deepen	☐ Production (Start/Resun	ne) 🔲 Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	Plug Back	☐ Water Disposal		
notification to modify production		n as per the attached letter.	SEP 20		
4. I hereby certify that the foregoing is	Electronic Submission For AMOCO PRO	#7190 verified by the BLM We DUCTION COMPANY, sent to SS for processing by Lucy Be	the Farmington e on 09/14/2001 ()	and the second second	
Name (Printed/Typed) CHERRY	HLAVA	Title AUTHO	DRIZED REPRESENTATIVE		
Signature		Date 09/13/2	2001		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved Du		Title		Date 9/18/01	
Approved By  Conditions of approval, if any, are attached that the applicant holds legal or equivities would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212 make it a	a crime for any person knowingly as s to any matter within its jurisdiction	nd willfully to make to any departi n.	nent or agency of the United	

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September 10,2001

RE: Sundry notice of cement slurries pumped on GCU 553 well.

Due to product availability BP America will modify the production casing cementing program on the GCU 553 well. Below is a detailed list of the production casing slurry to be pumped and the properties associated with the slurry.

## **GCU 553**

Blend Description: D961/D124 (55.31/44.7 BVOB-Litecrete Cement) + 0.66% D65 (Dispersant) + 0.025 gal/sk D047 (Anti-foamer)

Vol. Pumped: 37 bbls pumped(130 sks – 40% excess over gauge hole) – CEMENT VOLUME WILL BE ENOUGH THAT RETURNS WILL BE TAKEN TO THE SURFACE. IF CEMENT DOES NOT CIRCULATE, A TOP JOB WILL BE PERFORMED.

Slurry Density : 12.5 ppg Litecrete Yield : 1.61 cu. ft./sk Mix Water : 6.006 gals/sk

Test Results - Test done @ 110F BHST and 95F BHCT

Thickening Time - 3 hr 30 min (70 Bc)

Compressive Strength: 1250 psi (24 hr), 1962 psi (48hr)

API Fluid Loss: 201 ml Free Water: 0 ml

If these products are not available the following slurry will be pumped:

Blend Description: D961/D124 (26.63/73.37 BVOB-Litecrete Cement) + 0.5% D112 (Fluid

Loss) + 0.11% D65 (Dispersant) + 0.03 gal/sk D047 (Anti-foamer)

Vol. Pumped: 37 bbls pumped(85 sks)
Slurry Density : 9.5 ppg Litecrete
Yield : 2.52 cu. ft./sk
Mix Water : 9.38 gals/sk

Test Results - Test done @ 110F BHST and 94F BHCT

Thickening Time - 5 hr 52 min (70 Bc)

Compressive Strength: 650 psi (24 hr), 1094 psi (48hr)

API Fluid Loss: 244 ml Free Water: 0 ml

If you have any questions please feel free to contact me.

Sincerely,

Ryan Lamothe San Juan Business Unit Drilling Engineer 281-366-0777