

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1940' FNL, 2150' FEL, Sec.17, T-30-N, R-8-W, NMPM

5. Lease Number
NMSF-078578

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell K #4B

9. API Well No.
30-045-30551

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-1-02 Drill to intermediate TD @ 2995'. Circ hole clean. TOOH.

1-2-02 TIH w/5 jts 7" 23# N-30 LT&C csg, 65 jts 7" 20# J-55 ST&C csg, set @ 2982'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmtd w/351 sx Class "G" 50/50 poz w/2.5% gel, 0.5 pps LCM, 10 pps Gilsonite, 2% calcium chloride, 0.2% reducer (906 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/0.1% reducer, 2% gel, 0.25 pps LCM, 5 pps Gilsonite, 2% calcium chloride (115 cu.ft.). Displace w/116 bbl cmt. Circ 26 bbl cmt to surface. WOC.

1-3-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-4-02 Drill to TD @ 5188'. Circ hole clean. TOOH. TIH w/56 jts 4 1/2" 10.5# J-55 lnr, set @ 5186'. Top of lnr @ 2847'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/230 sx Class "G" 50/50 poz w/0.1% reducer, 0.35% TIC, 0.25% fluid loss, 5 pps Gilsonite, 0.25 pps Celloflake, 4.5% gel (329 cu.ft.). Displace w/58 bbl wtr. Reverse circ 9 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/17/02

no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: