Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

												N	IMSF078578		
WELL C	OMPLE	TION	OR R	EC	OMPL	ΕTI	ON R	EPC	RT AND	LOG	*	, IF IN	DIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF	WELL:		OIL		GAS X	DI	RY	Other							
h	0011D) FT(	<b></b>	.,,					-		<b>₹</b> ₹:*~~		. UNIT	AGREEMENT N	AME	
b. TYPE OF	NEW [	ν: work Γ	DEEP-	٦,	PLUG BACK	D	FF.		1011			. FARI	M OR LEASE NA	ME, WELL NO.	
	WELL X	OVER	EN L		BACK	R	ESVR	Other	(C) \( C)	4	162		lowell K #4B		
2. NAME OF	OPERATOR	₹							MA	R 200	6		WELL NO.		
	RLINGTON			L&(	GAS COM	PAN	Y	C	O REC	<00	2 (37)		30-045-30551 LD AND POOL, 0		
3. ADDRESS	S AND TELE BOX 4289			87 <b>4</b> 0	e (50	15) 3	326-970	00	Cox or	- V	ঠ ু		Bianco Mesav		
4. LOCATIO	N OF WELL	(Report	location clea	rly an	d in accord	ance	with any	State		7	/ [3]			BLOCK AND SURVEY	<del></del>
At surface	194	O'FNL,	2150'FEL					,	(4-5)	. 40	5	OF	RAREA		
									To an an		3 <b>3)</b>				
At top pro	d. interval re	ported be	elow							وراي ا		•	Sec.17, T-30-	-N, R-8-W	
At total de	epth														
	•				F.	44 0	ERMIT N	~	DATE ISSUE	<u> </u>		12 CC	JUNTY OR	I 13. STATE	
					ľ	1 <del>7</del> . г	EIZMII IV	υ. 	DATE 1000E				ARISH		
					17. DATE C	<u>राज्य</u>	/Peach M	20004		Ite ELE	/ATIONS (DF, RKB	DT DI	San Juan	New Mexico	EAD
15. DATE SPU 12/29/20		1/4/20	0. REACHED			/2002	-	, prou. j			7ATIONS (DF, RKB 1851'GL, 5863'		T, E16.)	III. ELEV. CASINGH	
20. TOTAL DE			21. PLUG, BA	CK T.	D., MD &TVD	) 2	2. IF MULT			23. INTE		OTARY	TOOLS	CABLE TOOLS	
5188'			51 <b>82</b> °					HOW M	ANT.	DRA	TTED BA	-5188	3'	1	
24. PRODUCT	ION INTERVA	L (S) OF T		TION-T	OP, BOTTO	M, NAI	ME (MD AN	D TVD)*		1			25. WAS DIREC		
2426-51	14' Mesav	errie										- 1	SURVEY MA	No No	
26. TYPE ELEC			3S RUN								2	7. WAS	WELL CORED		
CBL/GR	VCCL													No	
28.									Report all string					MOUNTE DIRECT	
9 5/8	E/GRADE	WEIGH 32.3#	T, LBJFT.	DE	232'	(D)	HOLE :	SIZE 2 1/4	TOP OF CE	MENT, CE 210 CU	MENTING RECOR	<u>-</u>	^	MOUNT PULLED	
7		20-23			2982'	一†		3/4		1021 c				<del> </del>	
29.			LINER RE	COR	D	1			30.			TU	BING RECOR	0	
SIZE	TOP (MD)	BO1	TOM (MD)		CKS CEMEN	<u>m•</u> ]	SCREE	N (MD)	SIZE		DEPTH SET (M	_		ACKER SET (MD)	
4 1/2	2847'		5186'	3	29 cu. Ft.	<b>—</b> Į			2 3/8	(	5066'				
31 PERFORA	TION RECOR	D (Interva	l. size and nun	ber)			32.		AC	ID. SHO	T, FRACTURE,	CEME	NT SQUEEZE,	ETC.	
••	090' w/32 0	•				į			RVAL (MD)	T	AMOL	NT AN	D KIND OF MATE	RIAL USED	
	641' w/38 0							3436-	4090'		ols 20# Inr gel, 1,128,900 SCI		000# 20/40 A	Z sand,	
4672-5	114' w/31 0	).26" dia	meter noie	:5		ŀ		4124	4641'		obls slickwater		000# 20/40 /	Z sand	
						l			-5114'		bbls slickwater				
- 22								Đ	RODUCTION					<del> </del>	
33. DATE FIRST PE	RODUCTION		PRODUC	CTION	METHOD (F	lowing	, gas lift, pu		ize and type of pur	mp)			t .	(Producing or shut-in)	
		I		Io. · c	VE BIZE		Flowing ON FOR	OILE	DI .	GAS-I	W.E	WAT	SI ER-BBL	IGAS-OIL RATIO	
DATE OF TEST		HOURS	TESTED	CHO	KE SIZE		PERIOD		SOL.		••••·	WAI	EN-DOL	GRO-OKE ROLLING	
3/4/200	)2			İ				L.,		<u> </u>			***	2.1	
FLOW, TUBING	PRESS.	CASING	PRESSURE		CULATED OUR RATE	io I	8BL		GAS-MCF		WATER-BBI	•		OIL GRAVITY-API (	CORR.)
SI 422		SI 48	38	-	-				3311 Pitot g	auge			·		
34. DISPOSI	TION OF GAS			ed, etc	:)	<del></del> -						AC	CEPTED	OR RECORD	
35. LIST OF /	ATTACUMENT		e sold									$\vdash$			<del> </del>
		None	• ~									L	MAR 1	3:2002	<u>L</u>
36. I hereby o	certify that the f	oregoing a	and attached in	forma	tion is comple	ete and	correct as	determin	ed from all availab	le records	-		2.15	1.3	
(	Your	1 /		,	<u>-</u> -		Decide	on. S.	noniec:			FA	RMINGTON	FIELD OFFICE	}
SIGNED	_####	4	u		TII	πLE	Regulat	ory Su	pervisor			ሥሜ	31312002	- MH	<del></del>

	FORMATION TOP BOTTOM DESCRIPTION CONTENTS, STC.	37. SUMMARY OF POROUS ZONES: (Shew all important somes of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		
	HANK	sures, and 38.		
MEAS. DEPTH VE		GEOLOGIC MARKERS		

Point Lookout	Menefee	Cliff House	Chacra	Huerfanito Bentonite* 3297'	Lewis		Pictured Cliffs	Frutciana		Ojo Alamo Kirtland	
4768'	4455	4118'	36321	* 3297'	2745'		2610'		2068	1595	) 1 3
4768' 5188'	4768'	4455'	3632' 4118'	3632'	2745' 3297'		2610' 2745'		2610'	1595' 2068'	
Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Med-dark gry, fine gr ss, carb sh & coal	ss. Gry, fine-grn, dense sil ss.	Gry fn grn silty, glauconitic sd stone w/drk gry shale	White, waxy chalky bentonite	Shale w/siltstone stringers		Bn-Gry, fine grn, tight ss.	med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White cr-gr 88.
			Point Lookout	Menefee	Cliffhouse	Chacra	Lewis Huerfanito Bent	Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
			4/68	4455	4118	3632	3297	2610'	7000	1595'	1472'

<sup>\*</sup> Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

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