District I

PO Eox 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

District III 000 Rio Brazos	Rd., Aztec, l	NM 87410	_		0 South la Fe, NA						5 Copies	
Istrict IV				Sun	, . · · ·					LJ A	MENDED REPORT	
040 South Pach	eco, Santa Fe RF	OUEST	FOR AL	LOWAB	LE AND	AUT	HORIZ	ZATIO	ON TO TRA	NSPOR	T	
<u></u>			Operator nam							OGRID No	ımber	
Dugan Production Corp.											006515	
	10	Conminator	P. O. B NM 8740		15)325-1821	l						
Farmington, NM 87499-0420 (505)325-1821							1 1			Reason for Filing Code NW		
⁴ API Number ⁵ Poo							ol Name				⁶ Pool Code	
30 - 045 - 3			Harper Hill Fruitland San					ъс	78160			
	operty Code		⁸ Property Name						9 Well Number			
	003621		Com								2R	
II. 10 S	Surface I				1		N 41 (C	AL Time	Feet from the	East/West li	ne County	
Ul or lot no. B	l l		Range 14W	Lot.Idn	Feet from the 907'		North/South Line North		1575' East		San Juan	
11 I	Bottom I	lole Loc	ation						,			
U.L. or lot no.	IL or lot no. Section Towns		Range	Lot Idn Feet from t		the			Feet from the 1575'			
В	2	29N	14W		907'	20 Parmi	North Number	1	C-129 Effective I		C-129 Expiration Date	
11 Lse Code F	D Producti	ng Method Co F	ode Gas	Connection Da N/A		127 F G III	Number		C-127 Elicaire			
III. Oil a	nd Gas 7	ranspor	ters									
¹⁸ Transpo OGRID		zi	¹⁹ Transporter Name and Address)	и O/G		22 POD ULSTR Location and Description		
151618		El I	El Paso Field Services				30	G	Tabor Gathering System			
		614 Reilly Ave., Farmington, NM 87401					L			ocated - A-2-29N-14W		
		- Religion	ver, 1 m									
					\$0000X	45 o 2 5 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	en steitiinid	\$48600000				
										13 14 15 763		
					Į ^o c	(S) JUN 2001						
								***********		(43		
										Section 1		
IV. Pro	oduced	Water	•									
	POD	1	· · -·		24 PC	D ULS	TR Loca	tion an	d Description			
	2889	9 7										
L			Doto									
		on Data ** Ready Date ** TD				22 PBTD		29 Perforations		30 DHC, DC,MC		
3/	ud Date 19/01		05/15/01		1250		1212'		1100'-1108'			
	31 Hole Si	ze	32 Casing & Tubing Size				33 Depth Set			34 Sacks Cement		
9-7/8"			7"				126'			59 cu ft		
6-1/4"			41½*i				1243'				204.7 cu ft	
				2-3/8"	· · · · · · · · · · · · · · · · · · ·	L		1133'				
VI. W	ell Tes	t Data			<u></u>				<u> </u>		# G P	
³⁶ Date New Oil N/A		34 Gas I	Gas Delivery Date N/A		³⁷ Test Date 5/23/01		³⁶ Test Length 24 hrs		³⁹ Tbg. Pressure		** Csg. Pressure	
	41 Choke Size		4º Oil		5723701 48 Water		4 Gas		45 AOF		* Test Method	
1	1/2"		· · · · · · · · · · · · · · · · · · ·		75	5		1 .		/A	F	
		it the rules	of the Oil Co	onservation								
have been	complied	with and the	at the inform	ation given	above is		OIL	CO	NSERVA	TION	DIVISION	
1			my knowled	ge and belie	et.	Annr	oved by	A SECTION	AL SIGNED av	Chiver es -		
Signature: Mochues							Approved by CHAPLE T. PERMIN Title: DEPUTY OIL & GAS INSPECTOR, DIST. #8					
Printed name: Terry Kochis												
Title Engineer												
Date: June				(505)325-182		<u>. L</u>						
II	_											
If this is	a change of o	perator fill in	n the OGRID n	umber and na	me of the pre	vious ope	rator					