District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Submit to Appropriate State Lease - 8 copies Fee Lease - 5 copies

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, N	IM 8824	40 OII	CONS	SFRV	ATION DI	VISIO	N .	×25-25	27 200 1	VELL API		7	
DISTRICT II		O.L				V 10.0	65	Maco	-16 B		0-045-30587		
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease STATE FEE X			
DISTRICT III		4 07440					}3 43 •	fried De		6. State O	il & Gas Lease No.		
1000 Rio Brazos Rd., Az WELL COMPL			ECOM	OI ETIC	N REPO	RT AN		e e		iiiisiii			
14 TYPE OF WELL:	EIIC	N OK K	LCCIVII	LLIIC	NA INEI OI	IXI AII	DYLUG			<i>/////////</i> 7. Lease	Name or Unit Agree	ement Name	
OIL WELL		SAS WELL 🔀		DRY	OTHER .					J.	-		
	ETION: VORK VER	DEEPEN	PLUG BACK		DIFF RESVR		OTHER	T est		Sate	ina .		
2. Name of Operator	25601	IBCES OIL	& GAS CO		,					8. Well N	lo.		
3. Address of Operati	BOILENOTON NEGOTINETO COLO COLO COLO COLO COLO COLO COLO CO												
PO BOX 4289, Farmington, NM 87499 Fulcher Kutz Pictured Cliffs													
4. Well Location Unit Lette	sr	<u>м</u> : <u>1</u>	040 Feet	From The	South		Line and _		770	Feet F	rom The	West Line	
Section	21		Town	ship	29N	Range	11W		NMPM	San	Juan County, NM		
10. Date Spudded		Date T.D. Re		12. Date (Compl. (Ready		13. Elevation				14. Elev. Casinghe		
11/8/2001		11/10/2001			/2002 If Multiple Com	nl House	18. Interv		5412'KB Rotary Tools		Cable Tools		
15. Total Depth		116. Plug	Back T.D.		Many Zones?	ıpı. now	Drille		Rotaly 100is	1	Cable 100l3		
1744' 1709'										0-1744'			
101.1.1000011.3.11.01.12.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.								20. Was Dire	irectional Survey Made No				
1565-1691' Pictured Cliffs 21. Type Electric and Other Logs Run Gas Spectral Imaging, GR/CCL 22. Was \									22. Was We				
	naging	, GR/CCL	CASING	RECO	ORD (Rep	ort all	strings	set i		NO			
23. CASING SIZE		WEIGHT L		,	TH SET		HOLE SIZE			IENTING	RECORD	AMOUNT PULLED	
7 20#			136			8 3/4			142 cu. l			ALICONT TOLLED	
2 7/8	2 7/8 6.5#			17	42'	. 6		1/4		659 cu. Ft.			
			IMED DE	COPD		<u> </u>			25		TUBING REC) DPD	
24. SIZE	24. SIZE TOP		LINER RECORD BOTTOM		SACKS CEMENT		SCREEN		25. SIZE			PACKER SET	
SIZE		101	1 50	10101	Crione Cr		1		n/a	_			
26. Perforation	record	d (interval,	size, and	numbe					IENT, SQU			-	
1565, 1567, 1569, 15	71, 15	73, 1575, 15	87, 1589, 1	607, 1608	B, DEP	TH INTER 1565-16					ATERIAL USED	194,536 SCF N2.	
1609, 1610, 1611, 16	312, 16 347 16	13, 1614, 16 48. 1656. 16	21, 1022, 1 57, 1658, 1	659. 1660	<u>,</u>	1305-16	100	55,000#	20/40 Blau	y su, 212	DDIS ZO# IIII Yes,	194,000 GCF 142.	
1625, 1635, 1636, 1647, 1648, 1656, 1657, 1658, 1659, 1660, 1681, 1682, 1690, 1691.													
									· · · · · · · · · · · · · · · · · · ·				
				-	PROF	UCTIO)N			•			
28. Date First Production		Prod	uction Metho	od (<i>Flowing</i> Flowing	g, gas lift, pumpi			IP)	W	ell Status (SI	Prod. or Shut-in)		
Date of Test 1/9/2002	Hours Tested Choke Size Prod'n for Oil - Bbl.		Gas -	s - MCF Wate		er - Bbl. Gi		s - Oil Ratio					
Flow Tubing Press.	Casing	Pressure	Calculated 2	4-	Oil - Bbl	Gas	- MCF	Wa	ter - Bbl	Oil Gravity	- API - (Corr.)		
n/a	0	i i	Hour Rate			TSTM				l			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold													
30. List Attachments													
None 31. I hereby certify that the information showp in both sides of this form is true and complete to the best of my knowledge and belief													
Signature	Sia	1/1/	Vall	·Pr	inted ame <u>Peggy C</u>			Title	Regulator		isor	Date 1/22/2002	
	70	7-7											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sout	theastern New Mexico	Northwestern New Mexico							
T. Anhy		T. Canyon	T. Ojo Alamo	, ;	255'	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland 463-1150'			T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured C	liffs	1564'	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff Hous	е		T. Leadville				
T. 7 River		T. Devonian	T. Menefee			T. Madison				
T. Queen	• <u> </u>	T. Silurian	T. Point Lookout			T. Elbert				
T. Graybu		T. Montoya	T. Mancos			T. McCracken				
T. San An	-	T. Simpson	T. Gallup			T. Ignacio Otzte				
T. Glorieta	_	T. McKee	Base Green	horn		T. Granite				
T. Paddoo		T. Ellenburger	T. Dakota			T. Lewis				
T. Blinebry		T. Gr. Wash	T. Morrison			T. Hrfnito. Bnt.				
T. Tubb	, <u> </u>	T. Delaware Sand	T. Todilto			T. Chacra				
T. Drinkar		T. Bone Springs	T. Entrada			T. Graneros				
T. Abo		T.	T. Wingate			Т.				
T. Wolfca	mn	т. —	T. Chinle			Т.				
T. Penn	p	ř	T. Permian			т.				
	(Bough C)	T.	T. Penn "A"	 		т.				
1.0000	(20 u g.: 0)		- IS SANDS C	R ZONES						
No. 1, f	rom	to	No. 3, fro	m		to				
No. 2, f		to	No. 4, fro			to				
140. 2, 1	10111		NT WATER							
No. 2, from No. 3, from		LITHOLOGY RECORD	(Attach ac	feet feet ditional	sheet if	necessary)				
From	Тө	Lithology	From	Тө	Thicknes s in Feet	Lithology				
255'	463'	White, cr-gr ss.								
463'	1150'	Gry sh interbedded w/tight, gry,								
	1	fine-gr ss.	11 1		1 1					
4450	4504	Dk gry-gry carb sh, coal, grn silts,	11		1					
1150'	1564'		'							
		light-med gry, tight, fine gr ss.	11 1		1					
1564'	1744'	Bn-Gry, fine grn, tight ss.	11 1							
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