District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Operator name and Address Problem (18 Cas Company LP PO) that 2808 Problem (18 Cas) Problem (18 Cas) Problem (18 Cas) Problem (18 Cas) Property (Name New Drill Name New Drill Property (Name New Drill Name Name New Drill Name New Drill Name N		I.	REQ	UEST F	OR ALI	LOV	VABLE	AND AU	THO				RANSP	ORT	_
Po Bas 4289 Frankpleton, Now Mexico 874999 Fool Name Section Foundation Section Foundation Section Foundation Full Code Property Name Section Section Foundation Section Foundation Section Foundation Fool Name Section Foundation Fool Name						² OGRID Number									
*** APP Number *** Pool Name *** Pool Code *** Property Name *** Pool Code *** Property Name *	PO Box 4289														
30-045-30887 Fulcher Kutz Pictured Cliffs 77200 **Troperty Code** **Surface Location** II. **Surface Location** III. **District Code** M	Farmington,	New Mex	ico 87499												
Property Carle 1862 Property Name Safetan Wall Number IR	⁴ API Numbe	r	⁵ Po	ol Name				⁶ Pool Code							
18620 Transporter Transp						lche	r Kutz Pi	ictured Cliffs							
III. "Il Surface Location Ul or lot no. Section Trowably Range Location 11			* Pr	operty Nan	ne		Sator	n o				∣'w	ell Numbe		
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### Found Gas Transporter Transporter Name and Asserted Population Population				Range	Lot Idn Fee		t from the	North/South line		Feet from the		East/West lin		County	
### Transporter 12 Lse Code	13 Produ	ing Metho	d ¹⁴ Gas C	14 Gas Connection 15		C-129 Pern	mit Number 16		C-129 Effective Da		ate 17 (C-129 Expiration Date		
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"Transporter OGRID and Address 2 8 3 1 0 6 2 0 Population Populat	III. Oil a	nd Gas	Transpor	ters		·				-					•
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TV. Produced Water TV. Produced Water Pop 8 3 1 0 0 4						7	8 3 1	062					and Desci	Hibtion	
IV. Produced Water "Pop 8 3 1 0 6 4 - POD ULSTR Location and Description V. Well Completion Data "Spud Date 1/9/2002 1744' 1709' Perforations 1565-1691' "Hole Size "Casing & Tubing Size "Depth Set 1/565-1691' "A Hole Size "Casing & Tubing Size "Depth Set 1/565-1691' "A Hole Size "Casing & Tubing Size "Depth Set 1/565-1691' "A Sacks Cement 1/50' 142 cu. Ft. 6 1/4 2 7/8 1742' 659 cu. Ft. VI. Well Test Data "Test Date "Test Length "Tby, Pressure n/a 0 "Test Method Flowing of the reby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the fest of my knowledge and bejet. Signature: Printed name: Peggy Cole Phone: Phone: P	9018		Giant Industries 2										- 10 TO 10 T		
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VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure n/a 40 Csg. Pressure 0 41 Choke Size 42 Oil 43 Water 43 Water 44 Gas TSTM 45 AOF 46 AOF 47 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 Oil 43 Water 44 Gas TSTM OIL CONSERVATION DIVISION Approved by: Title: Approved by: Title: Approved by: Title: Approval Date: JAN 28 2002	8 3/4		7					136'					142 cu. Ft.		
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