

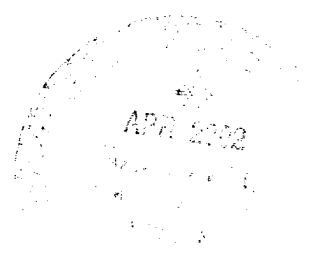
State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1040 'FSL, 770'FWL, Sec.21, T-29-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30587</p> <p>5. Lease Number FEE</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Sategna</p> <p>8. Well No. 1R</p> <p>9. Pool Name or Wildcat Fulcher Kutz PC</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations
It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



SIGNATURE *Debbie Case* Regulatory Supervisor April 2, 2002

(This space for State Use)

FSB
APR -3 2002

APPROVED BY _____ TITLE _____ DATE _____

Plug and Abandonment Procedure
3/28/02


Sategna #1R

Fulcher Kutz Pictured Cliffs
1040' FSL & 770' FWL, Section 21, T29N, R11W
San Juan County, New Mexico
Lat: 36° 42.396' / Long: -108° 0.198'
DPNO: 82876401

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 1691' - Surface')**: Establish rate into PC perforations with water. Mix and pump total of 61 sxs cement (long plug, 30% excess) and bullhead the down 2-7/8" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 51 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
4. ND cementing valves and cut off wellhead. Fill 2-7/8" casing with cement as necessary. Install P&A marker to comply with regulations. **Note: This well was drilled 11/2001. A GPS survey and C102 Plat was completed 12/18/2000. Please accept this as our compliance with Rule 202 B (5). Additionally, because this is a cultivated field, please install the marker 3 feet below the surface.** RD, MOL, cut off anchors, and restore location.

Recommended: 
Operations Engineer

Approved:  4-2-02
Drilling Superintendent

Operations Engineer: Matt Roberts
599-4098 (Office)
320-2739 (Pager)

Sundry Required: YES NO

Approved:  4-2-02
Regulatory

Production Foreman:	Steve Florez	326-9560 (Office)	320-0029 (Cell)
Specialist:	Terry Nelson	320-2503 (Cell)	326-8473 (Pager)
Lease Operator:	Richard McKenzie	320-2534 (Cell)	326-8359 (Pager)

MBR/plh

Sategna #1R

Proposed P & A

AIN #82876401

Fulcher Kutz Pictured Cliffs

SW, Section 21, T-29-N, R-11-W, San Juan County, NM

Lat: 36°42.396' Long: -108° 0.198'

Today's Date: 03/27/02

Spud: 11/8/2001

Completed: 1/09/02

Elevation: 5402' GL
5412' KB

8-3/4" hole

Ojo Alamo @ 255'

Kirtland @ 463'

Fruitland Coal @ 1150'

Pictured Cliffs @ 1564'

6-1/4" hole

PBTD 1709'

TD 1744'

Circulated 45 bbls to surface

7" 20# J-55 Casing set @ 136'
Cement with 142 cf (Circulated to Surface)

Plug #1: 1691' - Surface
Cement with 61 sxs
(30% excess, long plug)

Pictured Cliffs Perforations:
1565' - 1691' (36 holes)

2-7/8" 6.5# J-55 Casing set @ 1742'
Cement with 341 sxs (659 cf)
Circulate 45 bbls to surface