Submit Copies to Appropriate Senior Office

District 1

1625 N. French Dr., Hobbs, NM 87240

Doena II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Destruct IV

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

2040 South Pacheco, Santa Fe, NM 87505					
		WELL API NO.			
		30-045-30601			
	JAN 2002	5. Indicate Type of Lease			
	JAN 200 EA	STATE X FEE			
	FILE CON.	6. State Oil & Gas Lease No.			
	CA COST.	B-11242-47 & V-4832			
SUNDRY NOTICES AND F		Lease Name or Unit Agreement Name			
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		Ropco 8			
	RIMIT (TOTAL COLL) TOTAL COLL				
PROPOSALS.)					
1. Type of Well: Oil Well X Gas Well	Other				
Oil Well X Gas Well	JOuld				
2. Name of Operator		8. Well No.			
Richardson Operating Company	#019219	2			
3. Address of Operator		9. Pool name or Wildcat			
1700 Lincoln Street, Suite 1700, Denver,	CO 80203	Pictured Cliffs			
Well Location					
Unit Letter E: 1438	feet from the North line and 121	0 feet from the West line			
Section 8 To	wnship 29N Range 14W	NMPM San Juan County			
	ation (Show whether DR, RKB, RT, GR	, etc.)			
	5264'				
11. Check Appropria	te Box to Indicate Nature of Notice, Re	port, or Other Data			
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:			
PERFORM REMEDIAL PLUG AND	ABANDON REMEDIAL WO	ORK ALTERING CASING			
WORK		<u> </u>			
TEMPORARILY CHANGE PI	ANS COMMENCE D	RILLING OPNS. PLUG AND			
ABANDON		ABANDONMENT			
PULL OR ALTER MULTIPLE	CASING TEST				
CASING COMPLETIO	 -				
OTHER:	X OTHER: see at	tached			
2. Describe proposed or completed operations.	(Clearly state all pertinent details, and give	pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 110	For Multiple Completions: Attach well	bore diagram of proposed completion or			
recompilation.					
Well completed	as per attached treatment report				
wen completed	as par acadines a cacinette report				
	is true and complete to the best of my l	cnowledge and belief.			
I hereby certify that the information above					
		ions Manager DATE 1/28/02			
SIGNATURE MINUL		ions Manager DATE 1/28/02			
SIGNATURE MUNUL					
SIGNATURE		ions Manager DATE 1/28/02 Telephone No. 303-830-8000			
SIGNATURE		ions Manager DATE 1/28/02 Telephone No. 303-830-8000			
SIGNATURE MINUL	TITLE Operation of the second	ions Manager DATE 1/28/02			

RICHARDSON OPERATING COMPANY

FRACTURE TREATMENT REPORT

•	Pictured Cliffs			Well Name:	Ropco 8-2					
Date: Field:					8-29N-14W		_County:	San Juan	_State:	NM
Stimulation	ulation Company: American Energy Services		y Services	Supervisor:	John Durham		·			
Stage #:										
Sand on lo	cation (design):	46,220	Weight ticket:	46,220		Size/type:	20/40 Brady		
Fluid on lo	cation:	No. of Tanks:	2	Strap:	40	Amount:	800	Usable:	760	·
Perforation	ons									
		Depth:	592 - 601			otal Holes:	36	-	PBTD:	722
		Shots per foot:	4 spf		. E	HD:	0.38			
Breakdov	W TI									
		Acid:		500	•					
		Balls:	NA		-					
		Pressure:	1200		. F	Rate:	3 ВРМ			
Stimulati	on									
		ATP:	953		. 4	AIR:	35.5			
		MTP:	1200		. M	MIR:	36			
				Sand Stage	Pressure			Breaker test		
			,	pad	1200			17 cps		
	ISIP:	500	_	1 ppg	721			break 33 min		
	5 min:	420	_	2 ppg	707					
	10 min:	340	_	3 ppg	720					
	15 min:	284	-	4 ppg	778					
	Job Complete	e at: 9.55	hrs.		Date: _	9/25/01	_ s	tart flow back:	NA	
	Total Fluid Pu	mped: <u>627 Bl</u>	BLS		-					
	Total Sand Pumped: 46,220			Tot	tal Sand on	Formation:	46,220			
	Total Nitrogen Pumped: NA					-				
Notos:							·	· · · · · · · · · · · · · · · · · · ·		
Notes:										
										Ì