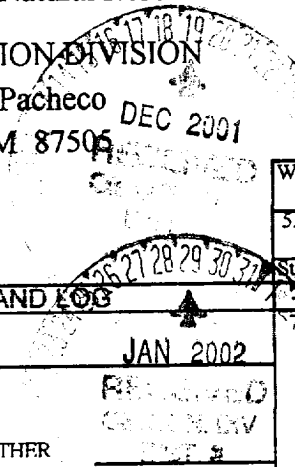


District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505



WELL API NO. 30-045-30601
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER
 JAN 2002
 ROPCO 8

2. Name of Operator Richardson Operating Company
 8. Well No. #2

3. Address of Operator 1700 Lincoln Street, Suite 1700, Denver, CO 80203
 9. Pool name or Wildcat TWIN MOUNDS PC

4. Well Location
 Unit Letter E : 1438 Feet From The North Line and 1210 Feet From The WEST Line
 Section 8 Township 29N Range 14W NMPM San Juan County

10. Date Spudded 6/4/2001
 11. Date T.D. Reached 6/6/2001
 12. Date Compl. (Ready to Prod.) 9/26/2001
 13. Elevations (DF & RKB, RT, GR, etc.) 5264' GR
 14. Elev. Casinghead 5269'

15. Total Depth 760
 16. Plug Back T.D. 728' KB
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled by Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name PC PERF. 586-598
 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Gamma Ray Neutron
 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	140'	8- 3/4"	30 SX	surface
4 - 1/2"	10.5#	760'	6 1/2"	10SX	surface
				100SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	590'	

26. Perforation record (interval, size and number) 586' - 598' 48 HOLES 4 spf
 27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
 586'-598' 45,100 # 20/40 BRADY SAND

28. PRODUCTION

Date First Production 9/27/2001
 Production Method (Flowing, gas lift, pumping--Size and type of pump) FLOWING
 Well Status (Prod. or Shut-in) PROD
 Date of Test 9/27/2001 Hours Tested 24 Choke Size 0.25
 Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 186 200
 Flow Tubing Press. 30 Casing Pressure 140 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
 186 200

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Signature John Whisler
 Printed Name JOHN WHISLER Title OPER MANAGER Date DEC. 12 2001

K

