

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505
JUL 2001
RECEIVED
OIL CON. DIV
DIST. 3

WELL API NO.
30-045-30612

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
McDANIEL GAS COM B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1R

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
BASIN DAKOTA

4. Well Location
Unit Letter A : 665 Feet From The NORTH Line and 840 Feet From The EAST Line

Section 26 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded 6/9/01 11. Date T.D. Reached 6/23/01 12. Date Compl(Ready to Prod.) 7/26/01 13. Elevations(DF & RKB, RT, GR, etc.) 5,524' GR; 5,536' RKB 14. Elev. Casinghead 5,524'

15. Total Depth 6,818' 16. Plug Back T.D. 6,771' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 0-6,818' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6,270' - 6,422' DAKOTA 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
SCHLUM PLATFORM EXPRESS CN/TLD & AI/GR/SP LOGS; FMI: GR/CCL 22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	405'	12-1/4"	350 sx. circ	
4-1/2"	10.5# J-55	6,818'	7-7/8"	1,935 sx. circ	
				DVT's @ 3,213' & 6,004'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6,387'	

26. Perforation record (interval, size, and number)
6,422' .6,417' .6,415' .6,411' .6,408' . 6,405' .
6,400' .6,395' .6,391' .6,385' .6,380' .6,377' .6,362' .6,294' .
6,291' .6,278' .6,275' .6,270' (t1 18 - 0.33" HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6,270' - 6,422' 1,000 gals 15% HCl acid & 40 BS
56,500 gals 70Q CO2 foamed XL gel
wtr carrying 123,040# 20/40 sd

PRODUCTION

Date First Production WO: PIPELINE Production Method Flowing, gas lift, pumping - Size and type pump) Well Status(Prod. or Shut-in) SI

Date of Test <u>7/26/01</u>	Hours Tested <u>3</u>	Choke Size <u>1/4"</u>	Prod'n For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>138</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>750</u>	Casing Pressure <u>860</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1,104</u>	Water - Bbl. <u>0</u>	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
TO BE SOLD Test Witnessed By
DUSTY MECHAM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray Martin Printed Name RAY MARTIN Title OPERATIONS ENGR Date 7/256/01

