

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: 1050' FSL x 1080' FEL, Section 25, T29N, R9W
BHL: 695' FSL x 1849' FEL, Section 25, T29N, R9W

5. Lease Designation and Serial No.
SF080247 -A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons S 1C

9. API Well No.

30-045-30649

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Surface Co-mingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons, Inc. is requesting authority to surface co-mingle the production from newly completed Simmons S1C well with the Simmons S1A well. The production would be allocated by subtracting the known Simmons S1A production rate from the total combined rate, and applying the historical decline rate from the S1A. Both of these wells are Mesa Verde completions and should be producing an identical gas stream with a BTU of 1260. A site explanation and site security diagram is attached. Note that the S1C well is a directional well with the surface location on the S1A well pad.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager

Date: 02/19/02

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

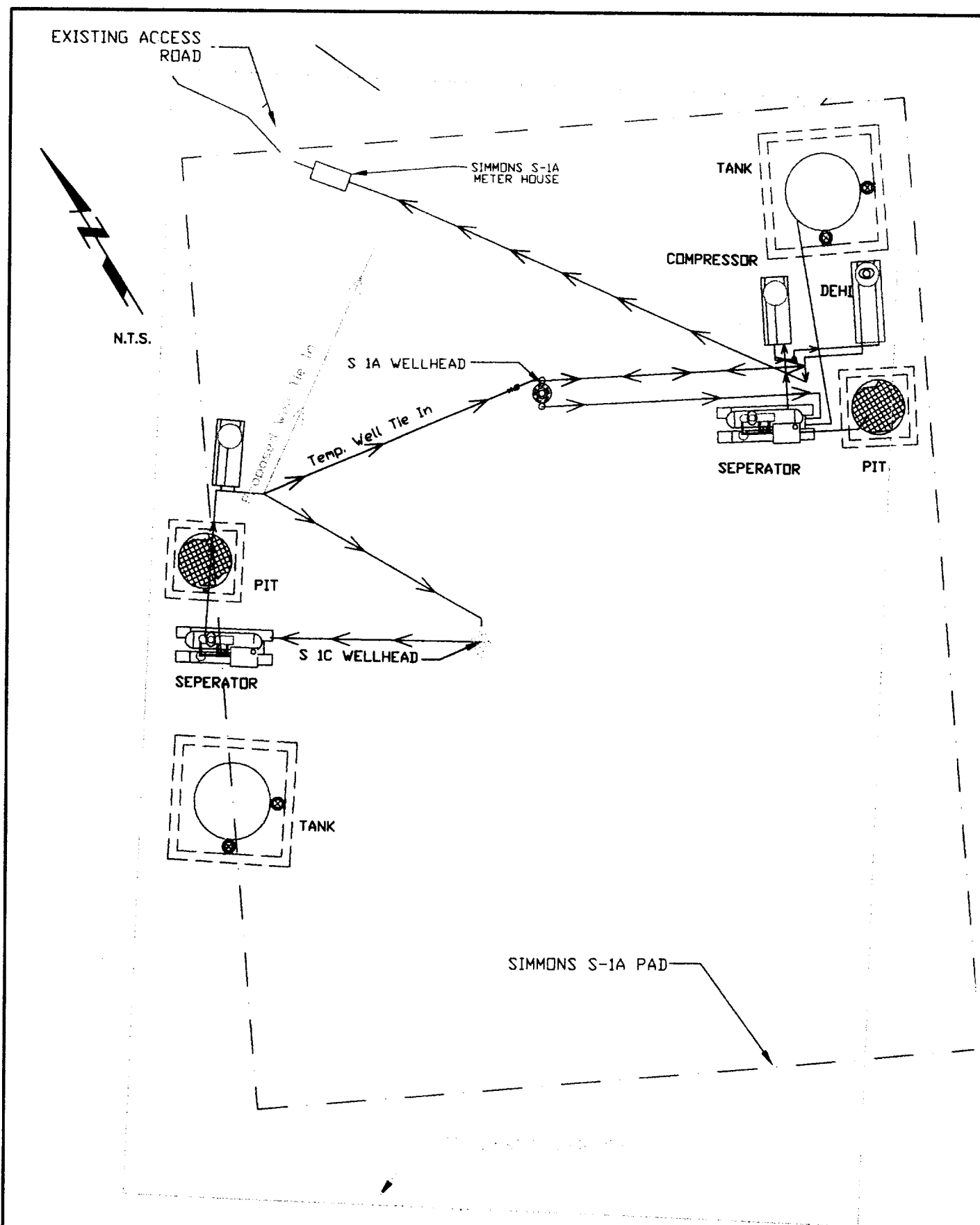
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



D.J.SIMMONS,INC.

1009 Ridgeway Place
Suite 200
Farmington, NM. 87401

PH. (505) 326-5755
FAX (505) 327-4659

APPROVED: R.R.G.

DRWN BY: C.D.S.

CHK'D BY:

PROJECT : Simmons S-1C

SEPT.27, 2001

PROPOSED
SIMMONS S-1C
SECURITY SITE PLAN
WITH TEMP TIE -IN