

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2198	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Richardson Operating Co. (303) 830-8000		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. 1700 Lincoln St., Suite 1700, Denver, Co. 80203		8. FARM OR LEASE NAME, WELL NO. Navajo 13 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1300' FNL & 1230' FEL		9. API WELL NO. 30-045-30652	
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Fruit. Coal & W. Kutz PC	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1/2 air mile SW of Farmington		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A 13-29n-14w NMPM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,230'	16. NO. OF ACRES IN LEASE 1,784	17. NO. OF ACRES ASSIGNED TO THIS WELL NE 1/4 - 160 & 309.4 1/2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,909'	19. PROPOSED DEPTH 975'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,240' ungraded		22. APPROX. DATE WORK WILL START* Sept. 5, 2001	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	K-55 7"	20	120'	≈36 cu. ft. & to surface
6-1/4"	K-55 4-1/2"	10.5	975'	≈185 cu. ft. & to surface

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NATIONAL REQUIREMENTS

2001 APR 18 PM 1:51



cc: BIA, BLM, Colby, OCD (via BLM), Tribe

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED [Signature] TITLE Consultant (505) 466-8120 DATE 4-14-01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE 12/31/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE 12/31/01

*See Instructions On Reverse Side

NMOCD

State of New Mexico
Energy, Minerals & Mining Resources Department

Form C - 102

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

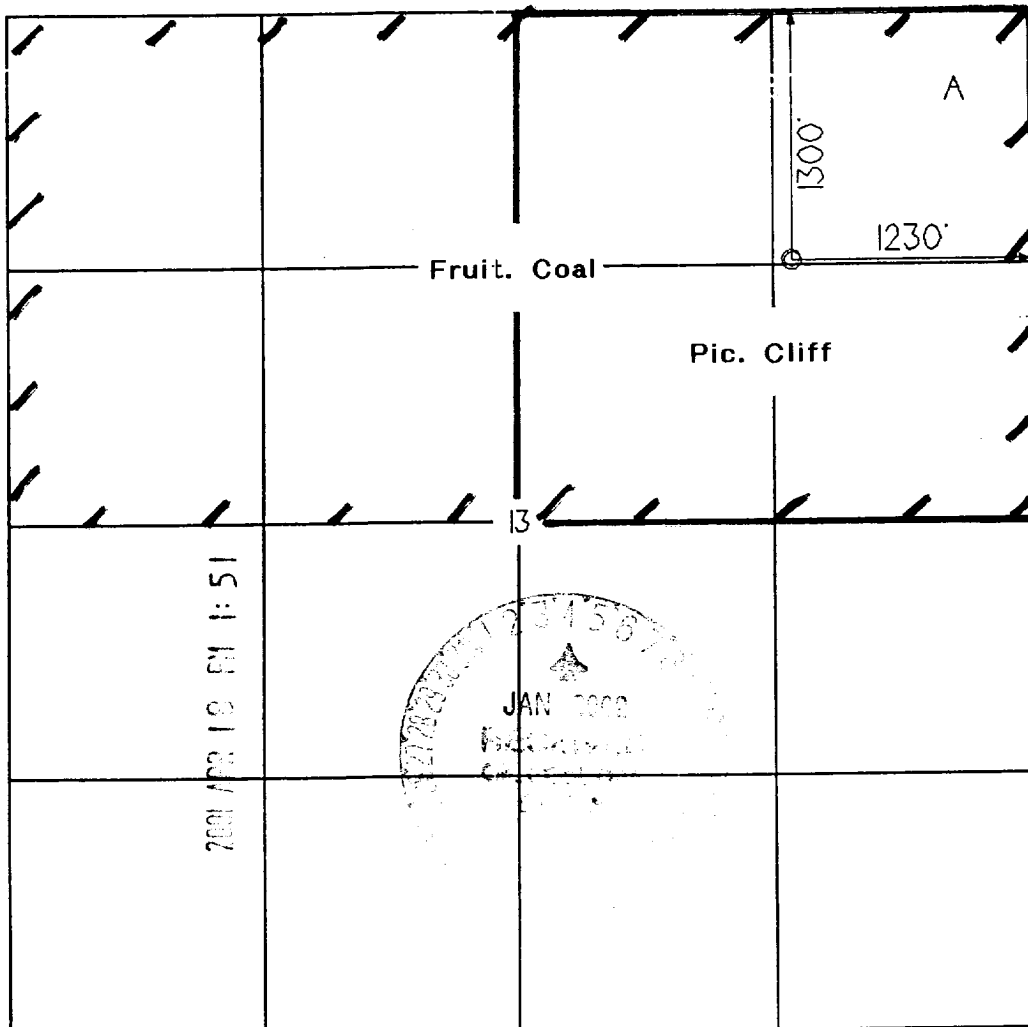
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number 30-045-30652	Pool Code 71629 & 79680	Pool Name FRUIT. COAL & WEST KUTZ PC
Property Code 29190	Property Name WF NAVAJO 13	Well Number 1
OGRD No. 019219	Operator Name RICHARDSON OPERATING COMPANY	Elevation 5240'

Surface Location									
UL or Lot A	Sec. 13	Twp. 29 N.	Rge. 14 W.	Lot Idn.	Feet from > 1300	North/South NORTH	Feet from > 1230	East/West EAST	County SAN JUAN
Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Twp.	Rge.	Lot Idn.	Feet from >	North/South	Feet from >	East/West	County
Dedication 160 AC 309.4 FC	Joint ?	Consolidation		Order No.					

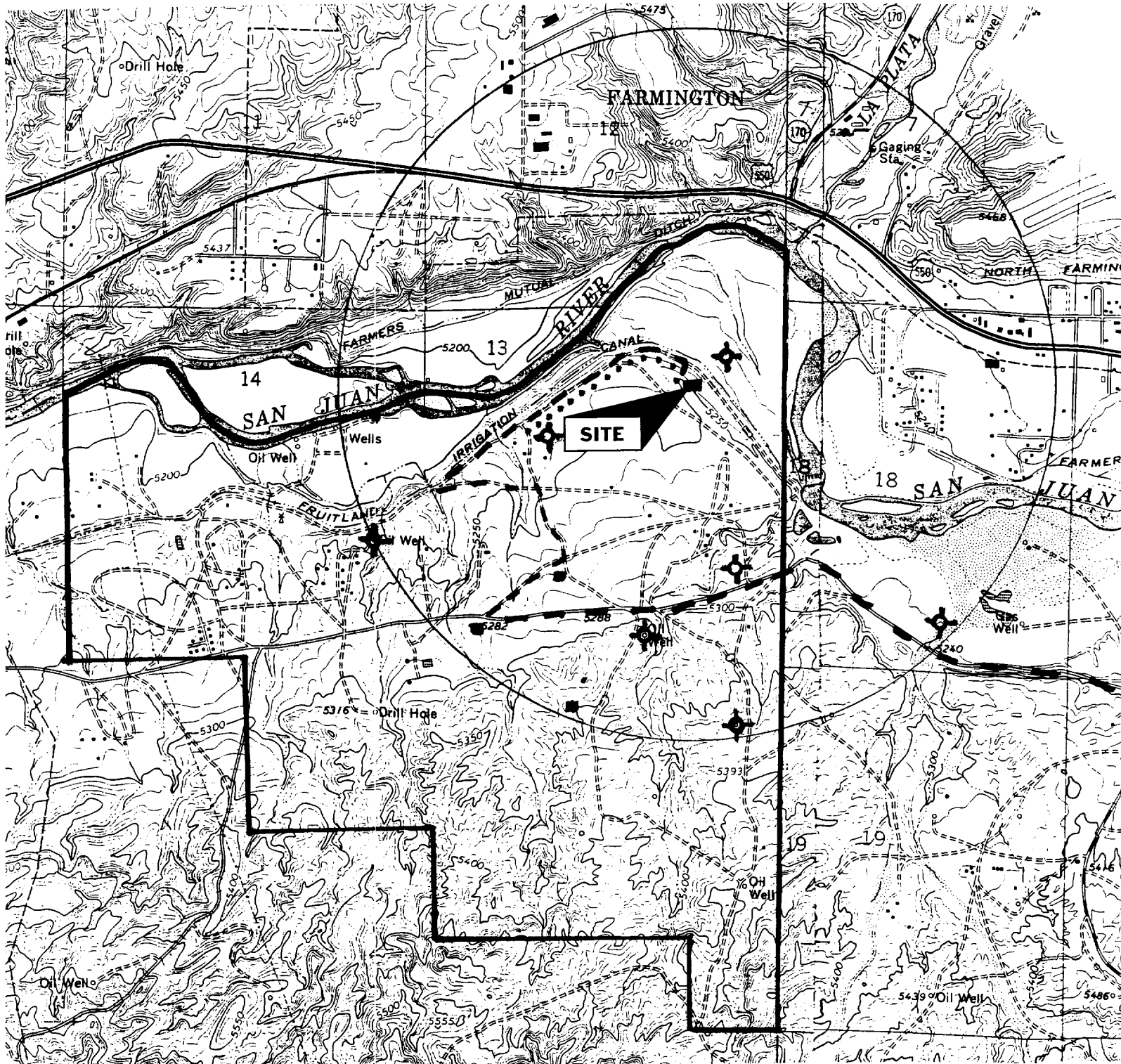
NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Brian Wood</i>	
Printed Name BRIAN WOOD	
Title CONSULTANT	
Date APR. 14, 2001	
SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 30 OCTOBER 2000	
Signature and Seal 	

Richardson Operating Co.
 WF Navajo 13 #2 1230
 1300 1978' FNL & 1221' FWL
 Sec. 13, T. 29 N., R. 14 W.
 San Juan County, New Mexico

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PROPOSED WELL: ■
 EXISTING WELL: ●
 P&A WELL: ⊕

PROPOSED PIPELINES: ····
 EXISTING ROAD: - - -
 LEASE: └

PERMITS WEST .INC.
 PROVIDING PERMITS for LAND USERS

Richardson Operating Co.
WF Navajo 13 #1
1300' FNL & 1230' FEL
Sec. 13, T. 29 N., R. 14 W.
San Juan County, New Mexico

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Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Subsea Elevation</u>
Kirtland Shale	000'	5'	+5,240'
Fruitland Coal	590'	595'	+4,650'
Pictured Cliffs Ss	905'	910'	+4,355'
Total Depth (TD)*	975'	980'	+4,245'

* all elevations reflect the ungraded ground level of 5,240'

2. NOTABLE ZONES

<u>Gas Zones</u>	<u>Water Zones</u>	<u>Coal Zones</u>
Fruitland Coal (590')	Fruitland Coal (590')	Fruitland Coal (590')
Pictured Cliffs (905')		

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. (A typical 2,000 psi model is on PAGE 3.) Double ram or annular system with a rotating head will be used. All ram preventers and related equipment will be hydraulically tested at nipple up and after any use under pressure to 1000 psi.

Richardson Operating Co.
WF Navajo 13 #1
1300' FNL & 1230' FEL
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San Juan County, New Mexico

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Blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi. Maximum expected pressure is ≈ 415 psi.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Age</u>	<u>GL Setting Depth</u>
8-3/4"	7"	20	K-55	New	120'
6-1/4"	4-1/2"	10.5	K-55	New	975'

Surface casing will be cemented to surface with ≈ 36 cu. ft. (≈ 30 sx) Class B + 2% CaCl_2 . Volume is based on 100% excess, yield of 1.18 cu. ft./sk, and slurry weight of 15.6 PPG. WOC = 12 hours. Pressure test surface casing to 600 psi for 30 minutes.

Production casing hole will first be cleaned of rock chips by circulating at least 150% of hole volume with mud to the surface. Thirty barrels of fresh water will next be circulated. Lead with ≈ 115 cu. ft. (≈ 56 sx) of Class B with 2% metasilicate (yield = 2.06 cu. ft./sk, slurry weight = 12.5 PPG). Tail with ≈ 70 cu. ft. (≈ 60 sx) of Class B with 2% CaCl_2 (yield = 1.18 cu. ft./sk, slurry weight = 15.6 PPG). Total cement volume is ≈ 185 cu. ft. based on 75% excess and circulating to surface.

Production casing will have 4-1/2" cement guide shoe and self fill float collar. Float will be placed one joint above the shoe. Five centralizers will be spaced on every other joint starting above the shoe. Five turbolizers will be placed on every other joint starting from the top of the well.