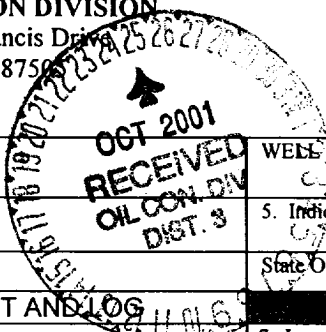


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-30672

5. Indicate Type of Lease
STATE XX FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

2. Name of Operator
Amoco Production Company

8. Well No. 579

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter G 1420 Feet From The North Line and 1840' Feet From The East Line
Section 34 Township 29N Range 12W NMPM San Juan County

10. Date Spudded 09/07/2001 11. Date T.D. Reached 09/09/2001 12. Date Compl. (Ready to Prod.) 10/10/2001 13. Elevations (DF& RKB, RT, GR, etc.) 5338 GR' 14. Elev. Casinghead

15. Total Depth 1455' 16. Plug Back T.D. 1445' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1050 - 1299' Basin Fruitland Coal 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR, CBL & CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	130'	9 7/8"	200 SXS CLS 6	
4 - 1/2" J-55	10.5#	1453'	6 1/4"	120 SXS CLS 6	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	1326'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1224' - 1299'	W/3 JSPF, 3.125 in diameter,	63 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1143' - 1149'	W/4 JSPF, 3.5 in diameter,	24 holes		1050' - 1299'	88,513# 16/30 & 77,217# 16/30 Brady
1050' - 1125'	W/3 JSPF, 3.125 in diameter,	27 holes			Sand & 70 % nitrogen
				330' - surface	Squeeze open hole w/50 sxs cls 6 cmt to surf.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
		Electric Pump			Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
W/O EQPT						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 10/18/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	<u>Surface</u>
T. Kirtland-Fruitland	<u>160</u>
T. Pictured Cliffs	<u>1307</u>
T. Cliff House	_____
T. Menefee	_____
T. Point Lookout	_____
T. Mancos	_____
T. Gallup	_____
Base Greenhorn	_____
T. Dakota	_____
T. Morrison	_____
T. Todilto	_____
T. Entrada	_____
T. Wingate	_____
T. Chinle	_____
T. Permian	_____
T. Penn "A"	_____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Section additional sheet if necessary			
From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Gallegos Canyon Unit 579

10/23/2001

9/11/2001 R Up & Run CBL & Bradenhead Sqz open hole w/50 sxs cls 6 cmt & circ to surface.

09/18/2001 MIRUSU RU & test CSG to 3000# for 30 min. Held Ok.

09/26/2001 RU run GR, CBL & CCL Logs.

10/01/2001 RU & Perf lower Fruitland Coal formation from 1224' - 1228'; 1260' - 1263'; & 1285' - 1299' w/3 JSPF, 3.125" diam., total shots fired - 63. Frac'd lower FC w/88,513# of 16/30 Brady Sand w/70% nitrogen.

TIH & set CIBP @ 1200'. TOH.

TIH & perf'd 1143' - 1149' w/4 jspf, 3.5" diam, total of 24 shots. TOH w/gun. TIH & perf'd 1050' -1052'; 1084' - 1086'; 1107' - 1109'; 1123' - 1125' w/3 jspf, 3.125 diam, total of 27 shots. TOH w/gun. TIH & Frac'd w/77,217# of 16/30 Brady Sand w/70% nitrogen. RD & MO location.

10/04/2001 Flow back well on $\frac{3}{4}$ " CH to pit for 3 hrs. SDFN.

10/05/2001 SICP 500#/ Open well & blow Dn on $\frac{3}{4}$ " choke. Clean out to CIBP. Mill up CIBP. R tbg. Ran sweeps & pull above perfs. SIFN.

10/08/2001 Blow DN well. TIH & tag fill. TOH. Run tracer survey. TIH w/mill & clean out rest of CIBP & SN to PBTD @ 1445'. PU above perfs & SDFN.

10/09/2001 TIH & clean out to PBD & circ clean. RU & flw well on $\frac{3}{4}$ " CH. TOH above perfs. SDFN.

10/10/2001 TIH & Tg O fill. TOH w/mill & tbg. TIH w/new BHA & Ind tbg @ 1326'. ND BOP & NU WH. R rods. Pressure tst pmp to 500# held ok. RDU. RR 1600 hrs.