Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-013	35
Expires: November 30	

IDRY NOTICES AND REPORTS ON WELLS	ì

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. SF-079907			
					6. If Indian, Allottee or Tribe Name			
SUBM <b>IT</b> IN TRI	PLICATE - Other instru	ctions on reve	rse side.		7. If Unit or CA/Ag	reement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GALLEGOS CANYON UNIT 578			
2. Name of Operator Contact: CHERRY HLA AMOCO PRODUCTION COMPANY E-Mail: hlava					9. API Well No. 30-045-30678			
3a. Address P.O. BOX 3u92 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Web. Are stage show. L. R. M., or Survey Description)					11. County or Parish, and State			
Sec 27 T29N R12W Mer NEWE 900FNL 2175FEL					SAN JUAN COUNTY, NM			
I2. CHECK APE	COPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of latent	🗀 Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	□ Well Integrity		
■ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug	lug Back		Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the israely detesting has been completed. I had av- determined that the site is ready for it 09/04/2001 MIRUDU Spurd as	ally or recomplete horizontally k will be performed or provide operations. If the operation re- andonment Notices shall be fi- mal inspection.)	, give subsurface le e the Bond No. on esults in a multiple led only after all re	ocations and measurable with BLM/BIA completion or recepturements, include	ured and true vo A. Required sul completion in a ding reclamation	ertical depths of all per bsequent reports shall onew interval, a Form 3 n, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has		
Good return to surf. NU BOPs	& tst 200# Tow & 1000#	high. Tst OK.		o# Surface C	33 @130 . CWT	w/ 100 sxs ci G cint.		
Drill out CMT. Drid a 6 1/4" ha CMT w/200 sxs cl G cmt. TCC	le to 1620' TD.  Set 4 1/2 C@ surface.	2" J-55 10.5# c	sg @1615'			7 18 19 70		
9/7/2001 RDMODU Rig Falor	sed 0600 hrs.				S A S A S A S A S A S A S A S A S A S A	EP 2001 ECCULON DIST. 3		
14. Thereby certify that the foregoing is	Electronic Submission For AMOCO PRO Committed to AFM	DUCTION COM	PANY, sent to thing by Lucy Bee	he Farmingto on 09/12/200	System On O1 ()	S. 7. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2. 4. 2.		
Name (Printed Typed) CHERRY	HLAVA		Title AUTHO	RIZED REPR	ESENTATIVE			
Signature		i	Date 09/12/20	001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title		Date			
Conditions of approval, thank, are inheric certify that the applicant holds legal are pwhich would entitle the applicant to conditions.	antable title to those rights in th		Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitions or francialent	U.S.C. Section 1212, make it:		son knowingly and		ake to any department			

\*\* ORIGINAL \*\*