

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco, Santa Fe, NM 87505

WELL API NO. 30-045-30686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARTMAN
8. Well No. #1R
9. Pool name or Wildcat PICTURED CLIFFS
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,402' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter **D** : **1,210** feet from the **NORTH** line and **660** feet from the **WEST** line
Section **28** Township **29N** Range **11W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,402' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Cross Timbers Operating Company (now operating as XTO Energy Inc.) reached drillers TD of 1,792' KB @ 11:00 a.m., 8/9/01. Ran 44 jts 4-1/2", 10.5#, J-55 casing to surf. Casing set @ 1,792' KB.

Casing cemented w/250 sx Premium Lite HS (65%/35% poz type III) w/6% gel, 1/4#/sx celloflake & 2% CaCl2 (12.5 ppg, 2.04 cuft/sx). Circ 22 bbls cement to surface.

*** PRODUCTION CASING WILL BE PRESSURE TESTED AT TIME OF COMPLETION. NOT TYPICALLY PRESSURE TESTED WITH DRILLING RIG. ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 8/10/01

Type or print name JEFFREY W. PATTON Telephone No. 505-324-1090

(This space for ORIGINAL SIGNED BY CHARLIE T. PATTON)

APPROVED BY CHARLIE T. PATTON TITLE DRILLING ENGINEER DATE AUG 15 2001
Conditions of approval, if any: