

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

SEP 2001

WELL API NO.

30-045-30686

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HARTMAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

1R

9. Pool name or Wildcat

FULCHER KUTZ PICTURED CLIFFS

4. Well Location

Unit Letter D : 1,210 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 28

Township 29N

Range 11W

NMPM

SAN JUAN

County

10. Date Spudded

8/1/01

11. Date T.D. Reached

8/9/01

12. Date Compl(Ready to Prod.)

9/21/01

13. Elevations(DF & RKB, RT, GR, etc.)

5,402' GL

5,412' KB

14. Elev. Casinghead

5,402'

15. Total Depth

1,792'

16. Plug Back T.D.

1,650'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

PICTURED CLIFFS 1,535' - 1,593'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHLUMBERGER PLATFORM EXPRESS TLD/CNL/AI/GR/SP; CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	209'	8-3/4"	75 sx	
4-1/2"	10.5# J-55	1,792'	6-1/4"	250	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1,581'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

PC perfs: 1,593', 87', 85', 83', 81', 79', 77', 72',
70', 59', 56', 54', 49', 47', 45', 41', 39', 37', 35'
(19 holes - 0.29" dia)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,535'-1,593'	1,000 gals 15% HCl acid + 30 BS
	46,000 gals 70Q ClearFRAC fluid
	carrying 110,040# 20/40 sand

28. PRODUCTION

Date First Production		Production Method(Flowing, gas lift, pumping - Size and type pump)				Well Status(Prod. or Shut-in)	
WO: PL Connection		FLOWING				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/21/01	4 hrs	1/4"		0	23	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
92	92		0	136	0		
29. Disposition of Gas(Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold						Kevin Harris	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

RAY MARTIN

Title

OPERATIONS ENGR. Date 9/25/01

