Form 3160-5 (August 1999)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB/NO. 1004-0135	
Expires: November 30, 2000	
5. Lease Serial/No. SF081078	

5.	Lease Serial No.
	SF08107/8

SUNDRY	SF08	SF081078 6. If Indian, Allottee or Tribe Name				
Do not use thi abandoned wel	6. If Ind					
SUBMIT IN TRI	PLICATE - Other instruct	ions on reterse side OV 2	7. If Uni	t or CA/Agree	ment, Name and/or No.	
1. Type of Well		ed Oiloge				
☐ Oil Well		IOLLY PERKINS -Mail: Holly Perkins@xtoenerg	/ 50	9. API Well No. 30-045-30711		
XTO ENERGY INC.		3b. Phone No. (include area code			Exploratory	
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	DG K, SUITE 1	Ph: 505.324.1090 Ext: 402 Fx: 505.564.6700	20 BAS	10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVE		
4. Location of Well (Footage, Sec., 7	r., R., M., or Survey Description)	11. Cou	11. County or Parish, and State			
Sec 23 T29N R10W SWSW 1	SAN	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION			
	☐ Acidize	☐ Deepen	☐ Production (Start	/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Aba	ndon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Addetermined that the site is ready for following the stream of the involved testing has been completed. Final Addetermined that the site is ready for following the stream of the involved testing has been completed. Final Addetermined that the site is ready for following the involved testing testing the involved testing the involved testing testing the involved testing the involved testing testing the involved testing testing the involved testing testing testing testing testing testing the involved testing test	bandonment Notices shall be file final inspection.) 0#, J-55, STC casing. Lan 2, 5# gilsonite & 1/4#/sx ce	d only after all requirements, included @ 2,408' KB. Cement lloflake (12.5 ppg, 1.01 cuff	ed casing w/300 sx	en completed,	and the operator has	
10/27/01: PT BOP's & csg to	250/1500 psig for 30 minu	ites. Held OK.				
Continued drilling ahead.						
14. I hereby certify that the foregoing is	# Electronic Submission For XTO El	8176 verified by the BLM We NERGY INC., sent to the Fari S for processing by Lucy Be	nington			
Name (Printed/Typed) JEFF PA	TTON	Title DRILL	ING ENGINEER			
Signature (Electronic	Submission)	Date 10/29/	2001			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		ASSESSMENT AND THE PROPERTY OF A SECURIOR SECURI	
					FUR FARCING	
Approved By		<u>Title</u>		Date	2 7 2001	
Conditions of approval, if any, are attacherify that the applicant holds legal or eq which would entitle the applicant to cond	quitable title to those rights in the	not warrant or subject lease Office		NUV Formular	4 / ZUUI	
Title 18 U.S.C. Section 1001 and Title 43	3 U.S.C. Section 1212, make it a	crime for any person knowingly a	nd willfully to make to an	/ depårtment or	r attney of the United	

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