

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF081078	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090						8. FARM OR LEASE NAME, WELL NO. CHAVEZ GAS COM C 1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1235' FSL & 740' FWL SWSW, UL M At top prod. interval reported below At total depth						9. API WELL NO. 30-045-30711	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
15. DATE SPUDDED 10/17/2001						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T29N, R10W	
16. DATE T.D. REACHED 11/4/2001						12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 12/8/01						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5599' GR 5,611' RKB						19. ELEV. CASINGHEAD 5599'	
20. TOTAL DEPTH, MD & TVD 6850'		21. PLUG, BACK T.D., MD & TVD 6806'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 6850'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6390' - 6569' DAKOTA						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER PLATFORM EXPRESS AIL/GR/SP/CAL & TLD/CN; GR/CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625" J-55		36#		375'		12.25"	
7" J-55		20#		2408'		8.75"	
4.5# J-55		10.5#		6841'		6.25"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2.375"							
31. PERFORATION RECORD (Interval, size and number) 6390', 94', 6401', 03', 07', 12', 44', 52', 54' 86', 93' & 95' (1 JSPF, ttl 12 - 0.29" holes). 6533' - 35', 6544' - 47' & 6563' - 69' (2 JSPF, ttl 22 - 0.29" holes).							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6390' - 6569'				2000 gals 15% HCL acid; 48,000 gals 70Q CO2 foamed Vistar 20 frac fluid carrying 106,560# sd			
33. PRODUCTION							
DATE FIRST PRODUCTION wo: P/L connection		PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/8/01		HOURS TESTED 4 hrs		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD OIL - BBL. 0 GAS - MCF. 255 MCF WATER - BBL. 7.5 BBLs GAS - OIL RATIO	
FLOW. TUBING PRESS. 245 psig		CASING PRESSURE 420 psig		CALCULATED 24-HOUR RATE OIL - BBL. 0 GAS - MCF. 1530 MCF WATER - BBL. 45 bbls OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY KEVIN HARRIS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Ray Martin</u> TITLE <u>OPERATIONS ENGINEER</u> DATE <u>12/11/01</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CHACRA SS	2914'			CHACRA SS	2914'	
CLIFFHOUSE SS	3506'			CLIFFHOUSE SS	3506'	
MENEFEE	3657'			MENEFEE	3657'	
PT LOOKOUT SS	4218'			PT LOOKOUT SS	4218'	
GALLUP SS	5443'			MANCOS SHALE	4577'	
DAKOTA SS	6332'			GALLUP SS	5443'	
MORRISON	6579'			GREENHORN LS	6206'	
				GRANERIOUS SHALE	6266'	
				DAKOTA SS	6332'	
				MORRISON	6579'	