

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF081078	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 505-324-1090						8. FARM OR LEASE NAME, WELL NO. CHAVEZ GAS COM C 1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1235' FSL & 740' FWL SWSW, UL M At top prod. interval reported below At total depth						9. API WELL NO. 30-045-30711	
14. PERMIT NO.						12. COUNTY OR PARISH SAN JUAN	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 10/17/2001		16. DATE T.D. REACHED 11/4/2001		17. DATE COMPL. (Ready to prod.) 02/25/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5599' GR 5611' RKB	
19. ELEV. CASINGHEAD 5599'		20. TOTAL DEPTH, MD & TVD 6850'		21. PLUG, BACK T.D., MD & TVD 6180'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0' - 6850'		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3831' - 4435' MESAVERDE						27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER PLATFORM EXPRESS AIL/GR/SP/CAL & TLD/CN; GR/CCL Previously submitted.						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625" J-55		36#		374'		12.25"	
7" J-55		20#		2408'		8.75"	
4.5# J-55		10.5#		6841'		6.25"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2.375"		4350'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 3831'-4435' (ttl 50 - 0.36" holes) See attachment for details				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3831'-4145'				See attachment for details			
4224'-4435'				See attachment for details			
33.* PRODUCTION				DATE FIRST PRODUCTION			
PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 02/25/02		HOURS TESTED 3 hrs		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD	
OIL - BBL. 0		GAS - MCF. 212 MCF		WATER - BBL. 0		GAS - OIL RATIO	
FLOW. TUBING PRESS. 500 psig		CASING PRESSURE 650 psig		CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
OIL - BBL. 0		GAS - MCF. 1696		WATER - BBL. 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSES JIM BAKER	
35. LIST OF ATTACHMENTS Perforation/Stimulation Record						ACCEPTED FOR RECORD FEB 26 2002 FARMINGTON FIELD OFFICE DATE 02/25/02	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Ray Martin TITLE OPERATIONS ENGINEER							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
CHACRA SS	2914'			CHACRA SS	2914'	
CLIFFHOUSE SS	3506'			CLIFFHOUSE SS	3506'	
MENEFE	3657'			MENEFE	3657'	
PT LOOKOUT SS	4218'			PT LOOKOUT SS	4218'	
GALLUP SS	5443'			MANCOS SHALE	4577'	
DAKOTA SS	6332'			GALLUP SS	5443'	
MORRISON	6579'			GREENHORN LS	6206'	
				GRANERIOUS SHALE	6266'	
				DAKOTA SS	6332'	
				MORRISON	6579'	

Attachement to Form 3160-4
Chavez Gas Com C #1M
API# 30-45-30711
02/25/02

31. Perforation Record

3,831', 34', 51', 59', 70', 97', 3,905', 21', 89', 94', 97', 4,001', 09', 11', 37', 39',
48', 51', 73', 84', 85', 4,107', 15', 38', 45', 4,224', 25', 35', 38', 53', 57', 69', 78',
81', 86', 90', 95', 4,301', 04', 23', 27', 41', 49', 67', 83', 84', 93', 99', 4,403' & 35'
(tll 50 – 0.36" holes).

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Intervals</u>	<u>Amount & Kind of Material Used</u>
3,831' - 4,145'	1000 g 7-1/2% HCl acid w/38 ball sealers; 137,000 g 70Q N2 foamed gelled wtr carrying 147,788# 20/40 Brady sand
4,224' – 4,435'	1000 g 7-1/2% HCl acid w/39 ball sealers; 137,000 g 70Q N2 foamed gelled wtr carrying 150,332# 20/40 Brady sand

