DISTRICT I State of New Mexico Form C-101 P.O. Box 1980, Hobbs, NM 88241-1980 lineral and Natural Resources Departm Revised February 10, 1994 Instructions on back DISTRICT II Appropriate District Office P.O. Drawer DD, Artesia, NM 88211-0719 State Lease - 6 Copies ATION DIVISION PO BOX 2088 Fee Lease - 5 Copies DISTRICT III DIST. 3 Santa Fe/NM 87504-2088 00 Rio Brazos Rd., Aztec, NM 87410 ISTRICT IV AMENDED REPORT Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERM DRIEL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Calpine Natural Gas 194807 1200 17th Street, Suite 770 3 API Number Denver, Colorado 80202 -- 30765 Property Code 8 Property Name 6 Well No. Golden Bear 5 **Surface Location** UL or lot no Section Тоwnship Feet from the North/South Line Feet from the East/West Line County G 29N 13W 1420 North 1850 East San Juan **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Lot Idn Section Township Range Feet from the North/South Line Feet from the East/West Line County Proposed Pool 1 Proposed Pool 2 Basin Fruitland Coal Gas Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation G R 5473 Multiple Proposed Depth Formation Contractor Spud Date Ν 1600 Fruitland Coal August 1, 2001 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/feet Setting Depth Sacks of Cement Estimated TOC 8-3/4" 23# 160' 40 Surface 6-1/4" 4-1/2" 10.5# 1600' 200 Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Calpine Natural Gas proposes to drill a vertical well with a 8 3/4" surface hole to approx. 160' with spud mud and set and cement to surface 7", 23# casing with 40 sx (24 cu.ft.) of CI "B" with additives. A double ram, 2000 psi rated BOP will be installed and pressure tested to 1500 psi. A 6-1/4" hole will be drilled using clear water, natural mud, and water loss control additives to approximately 1600'. New 4 1/2" 10.5# casing will be set and cemented to surface with 200 sx (164 cu.ft.) of CI "B" plus additives. Tops: Kirtland @ 60; Fruitland @ 1130; Pictured Cliffs @ 1400'. I hereby certify that th information given above is true and complete to the test OIL CONSERVATION DIVISION of my knowledge and Signature Approved by Printed name Hugo Cartaya Title as inspector, dist. 🚜 Title: Approval Date: Production Manager

(720) 946-1302

Date: 08/02/01

District I State of New Mexico Form C-102 PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department Revised February 21, 1994 District II PO Orawer DD. Artesia, NM 88211-0719 Instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION State Lease - 4 Copies Fee Lease - 3 Copies District III 1000 Aio Brazos Ad., Aztec. NM 87410 PO Box 2088 Santa Fe. NM 87504-2088 District IV PO 80x 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 71529 BASIN FRUITLAND COAL ^aProperty Name Well Number GOLDEN BEAR 5 OGRID No *Coerator Name Elevation 194807 CALPINE NATURAL GAS COMPANY 5473 ¹⁰ Surface Location UL or lot no. Section Township Lot Ion Feet from the North/South line Feet from the Empt/Namet line County G 2 29N ЗW 1420 NORTH 1850 EAST SAN JUAN 11 Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Feet from the Feet from the East/Mest 1100 County 12 Dadicated Acres Joint or Infill Comedidation Code N/s 322.92 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 5280.001 92 420 LOT 10 LOT 4 LOT 3 LOT 1 2 1850 1320.00 Printed Name Produc Title 8/1 Date ASURVEYOR CERTIFICATION DIST. 3 ORLOOM DAV DIST. 3 JULY 24, 2001 00 00 Date of Survey 5276.041 6857

