

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Co. 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 194807
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-30765	⁵ Pool Name Basin Fruitland Coal Gas	⁶ Pool Code 71629
⁷ Property Code 28108	⁸ Property Name Golden Bear	⁹ Well Number 5

II. ¹⁰ Surface Location

Ul or lot no. G	Section 2	Township 29N	Range 13W	Lot.Idn	Feet from the 1420	North/South Line North	Feet from the 1850	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	2832647	G	G, Sec 2-29N-13W

IV. Produced Water

²³ POD 2832648	²⁴ POD ULSTR Location and Description G, Sec 2-29N-13W
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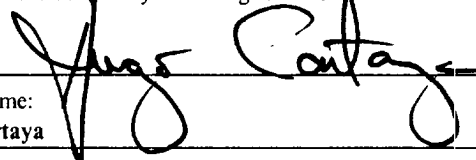
V. Well Completion Data

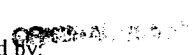
²⁵ Spud Date 4/29/02	²⁶ Ready Date 7/11/02	²⁷ TD 1600'	²⁸ PBSD 1551	²⁹ Perforations 1384-1395	³⁰ DHC, MC
³¹ Hole Size 8 3/4"	³² Casing & Tubing Size 7" 20 #/ft.	³³ Depth Set 167' / 161	³⁴ Sacks Cement 65 sx (77 cu. ft.) of Class B.		
6 1/4"	4 1/2" 10.5 #/ft.	1574'	100 sx (206 cu. Ft.) Econolite plus 90 sx. (106 cu. ft.) Class B		
	2 3/8"	1384' / 1380			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8-17-02	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 110
⁴¹ Choke Size	⁴² Oil	⁴³ Water N/F	⁴⁴ Gas N/F	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Hugo Cartaya
Title: Rocky Mountain Production Manager
Date: 7/17/02
Phone: 720-946-1302

OIL CONSERVATION DIVISION	
Approved by: 	
Title: DEPUTY OIL CONSERVATION DIRECTOR	
Approval Date: AUG 20 2002	

~~2832648~~ 7-10-02