Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-045-30765 Oil Conservation Division District II 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE 🖂 Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: Golden Bear NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. **BACK** 2. Name of Operator 8. Well No. Calpine Natural Gas Company, L.P. #5 9. Pool name or Wildcat 3. Address of Operator 1200 17th Street, Suite 770 **Basin Fruitland Coal** Denver, Colorado 4. Well Location Unit Letter G: 1420 Feet From The North Line and 1850 ____ Feet From The _ East_ Section Township 29N Range 13W NMPM San Juan County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/29/02 7/19/02 5473 GL 5475 GL 16. Plug Back T.D. 17. If Multiple Compl. How Many Total Depth 18. Intervals Rotary Tools Cable Tools Drilled By O to TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1384-1395 - Fruitland Coal Was Well Cored 21. Type Electric and Other Logs Run 21. NO Spectral Density, Dual Spaced Neutron, High Resolution Induction CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20 8 3/4" 75 sx.(89 cf) Class B 162-16 4 1/2" 10.5 100 sx (206 cf) Econo 1574 6 1/4" -Lite plus 90 sx (106 cf) Class B LINER RECORD 24. 25. **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE 2 3/8" 1380 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) 1384-1395 .38" holes 3 SPF 33 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1384-1395 Fraced with 5000# 40/70 sand and 50000# 20/40 Sand in 20# X-linked Borate gel **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) No Flow Shut In Date of Test Hours Tested Choke Size Prod'n For Oil -- Bhl Gas - MCF Water - Rhl. Gas - Oil Ratio Test Period 8/17/02 Flow Tubing Calculated 24-Oil - Pbl. Water - Bbl. Casing Pressure Gas - MCF Oil Gravity - API - (Corr.) Press. Hour Rate 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in – Waiting on paperwork Test Witnessed By Paul Thompson 30, List Attachments
Previously submitted copies of all logs and drilling survey. 31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printec. Title Production Manager Signature Name Hugo Cartaya Date 8/30/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn. "B" T. Ojo Alamo T. Canyon T. Anhy T Kirtland-Fruitland 1092 T. Penn. "C" T. Strawn T. Salt T. Penn. "D" T. Pictured Cliffs 1401 T. Atoka_____ B. Salt T. Cliff House T. Leadville T. Miss____ T. Yates T. Menefee____ T. Madison____ T. Devonian T. 7 Rivers T. Elbert T. Point Lookout T. Silurian T. Queen T. McCracken____ T. Mancos T. Montoya T. Grayburg T. Ignacio Otzte_____ T. Gallup T. Simpson T. San Andres T. Granite Base Greenhorn T. McKee T. Glorieta T ____ T. Dakota T. Ellenburger T. Paddock T. Morrison T. Gr. Wash T. Blinebry T. Delaware Sand T.Todilto T.Tubb T. Entrada T. Drinkard T. Bone Springs T. Wingate T.____ T. Abo T. Chinle____ T. T. Wolfcamp T. Permian T. Penn T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from...**Approx.**..**1383**.....to.....**140**1...........No. 3, from.....to..... No. 4, from.....to..... No. 2, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.......feet...... No. 2, from......to......feet..... No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From Lithology From To In Feet In Feet