## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Reformatted July 20, 2001

Form C-104

Submit to Appropriate District Office

5 Copies

10	I DT	aufet f	OD AT I	LOWABLE	AND AUTHO	RIZATION	TO TRANS	PORT	
<sup>1</sup> Operator name a	nd Address			LOWADLE	AND AUTIN	<sup>2</sup> OGRID Nu	mber		
Burlington Resour PO Box 4289	ces Oil & Ga	s Company L	P		14538  3 Reason for Filing Code/ Effective Date				
Farmington, New	Mexico 8749	•				Neason for	New D		
<sup>4</sup> API Number	5	Pool Name				<u>.l</u>	6 Pool Code		
				Basin Da	Dakota			71599	
<sup>7</sup> Property Code <sup>8</sup> Property Name					<sup>9</sup> Well Number				
TY 10 C C	T 4			Shults Fe	ederal	· <u> </u>		1E	
II. Surface Ul or lot no. Sect	Location ion Towns	hip Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West lin	e County	
L 1	<b>I</b>	- 1		1445	South	1065	West	San Juan	
11 Rottom	Hole Loca	tion	<u>[</u>	<u> </u>	<u>L</u>		<u> </u>		
JL or lot no. Sect			Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
12 Lse Code 13 Pr	oducing Met		onnection	15 C-129 Peri	nit Number 1	C-129 Effective	Date 17 C	C-129 Expiration Date	
F	Code Flowing								
				<u> </u>		<del></del>			
III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20					POD 21 O/G 22 POD ULSTR Location				
OGRID and Address					<i></i>	and Description			
9018 Giant Industr		ries	2831824 o		o				
					•		A Comment of the Comm		
				28.3	318.75 G				
151618	EII	Paso Field So	ervices	283	1623	J		<b>2</b> (4)	
							124 6 6	* 3	
							14 ·		
<b>IV. Produced</b> POD 2 8 3 1	8 2 6 24 1	POD ULSTR	Location a	nd Description					
V. Well Completion Data							· 'I'		
<sup>25</sup> Spud Date 1/9/2002		ady Date 8/2002		<sup>27</sup> TD 7012'	<sup>28</sup> PBTD 6976'	<sup>29</sup> Perfora 6615-69		<sup>30</sup> DHC, MC DHC- <b>2</b> 979	
31 Hole Siz	ze l	32 Casin	g & Tubin	g Size	33 Depth	Set	34 S:	icks Cement	
12 1/4			8 5/8		364'		336 cu. Ft.		
12 1/1		0 3/0							
7 7/8		4 1/2			7005'		3038 cu. Ft.		
		2 3/8			6766'				
					· · · · · · · · · · · · · · · · · · ·				
	1								
VI. Well Test	Data		<del></del>						
VI. Well Test		elivery Date	1	Test Date 17/2002	<sup>38</sup> Test Leng 3 hrs	gth <sup>39</sup> 7	Tbg. Pressure SI 540	<sup>40</sup> Csg. Pressure SI 550	
	<sup>36</sup> Gas D	elivery Date	4/			gth <sup>39</sup> 7		•	
Thereby certify the complied with and the best of my knowl ignature:	36 Gas D	the Oil Consertion given abo	4/	17/2002  3 Water  ision have been and complete to	3 hrs  4 Gas 79  Approved by:	OIL CONSEI	SI 540	SI 550  ** Test Method Flowing  ON	
35 Date New Oil	at the rules of at the informed ge and beli	the Oil Consertion given abo	4/	17/2002  3 Water  ision have been and complete to	3 hrs  4 Gas 79  Approved by:	OIL CONSEI	SI 540  45 AOF  RVATION DIVISION SERVICE SERVI	SI 550  ** Test Method Flowing  ON	