

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

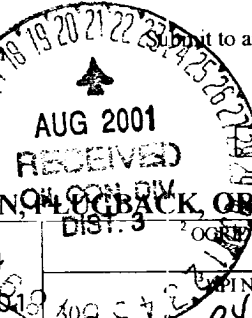
Form C-101

Revised March 17, 1999

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505



Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address		Operator Number
XTO Energy, Inc.		167067
2700 Farmington Av., Bld. K, Suite 1, Farmington, NM 87401		API Number 30788
Property Code	Property Name	Well No.
28757	Ashcroft SWD	1

Surface Location

TL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
B	26	29n	11w		795	North	2114	East	SJ

Proposed Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1	Proposed Pool 2
Entrada	

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	S	R	P	5,440'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	7,500'	Entrada		9-1-01

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13-3/8"	48	350'	355 sx	Surface -
12-1/4"	9-5/8"	36	4,500'	925 sx	Surface -
8-3/4"	7"	23	7,500'	365 sx	4,000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

Will use 2000# BOP system.

Will drill and complete as a water disposal well in the Entrada. Not a producer.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Brian Wood

Title:

Consultant

Date:

August 17, 2001

Phone:

(505) 466-8120

OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

AUG 21 2001

Expiration Date:

AUG 21 2002

Conditions of Approval:

SW Dorden must be issued

Attached

by Santa Fe-OCD, VIC

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

REC'D / SAN JUAN

JUN 26 2001

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045-30788	² Pool Code 96436	³ Pool Name WILDCAT ENTRADA (water disposal)
⁴ Property Code 28757	⁵ Property Name ASHCROFT SWD	⁶ Well Number 1
⁷ OCRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5440'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	29-N	11-W		998'	NORTH	2114'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

FD B.L.M.
BC 1999

N 89-30-48 W
2641.66' (M)

FD B.L.M.
BC 1999
STAMPED
"LS 9672"

528'

998'

2114'

302'

LAT: 36°42.5'0.0"N.
LONG: 107°57'30.1" W.

26

S 00-06-39 W
2600.68' (M)

FD B.L.M.
BC 1999
STAMPED
"LS 9672"

17 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Brian Wood
Signature

BRIAN WOOD
Printed Name

CONSULTANT
Title

JULY 22, 2001
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.

4-18
Date of Survey

Signature and Seal of Professional Surveyor:

8894
Certificate Number



Cross Timbers Operating Company

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

BLIND
RAMS

PIPE
RAMS

KILL LINE
2" dia min.

TO CHOKE
MANIFOLD
2" dia min.

See Choke Manifold drawing for
specifications

HCR VALVE (OPTIONAL)

MUD CROSS

2" (MIN) FULL OPENING
VALVE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 5 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min).

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string.

TESTING
PROCEDURE

** Remove check or ball
from check valve and
pressure test to same press



Cross Timbers Operating Company

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

