

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. <b>30-045-30788</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ASHCROFT SWD</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>ENTRADA</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location

Unit Letter **B** : **998** feet from the **NORTH** line and **2114** feet from the **EST** line

Section **26** Township **29N** Range **11W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5440' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

☐ OTHER: **Set & PT Inter. & Prod Csg, Reach TD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/4/02: Drilled to 2,556'. Ran 57 jts 9-5/8" casing as follows: Tex Pattern guide shoe (1.00'), 1 jt 9-5/8", 36.0#, J-55, STC csg (45.28'), float collar (0.90') & 56 jts 9-5/8", 36.0#, J-55, STC csg (2,509.78') to surf. Landed csg @ 2,553' KB. RU BJ Serv. Cemented csg w/500 sx Premium Lite FM cement (65/35/6) w/2% KCl & 1/4#/sx celloflake (12.5 ppg, 1.96 cuft/sx) followed by 350 sx Type III cement w/3% CaCl2 & 1/4#/sx celloflake (14.5 ppg, 1.41 cuft/sx). Circ 54 bbls cement to surf. PT BOP's & 9-5/8" csg to 250/1500 psig for 30 min. Held OK.

1/19/02: Reached drillers TD of 7,512' @ 10:00 a.m.

1/22/02: TIH w/7", 23#, J-55 csg to 7,510' KB. Cemented casing as follows: (lead) 835 sx Premium Lite FM (65/35/6) w/2% KCl, 1/4#/sx celloflake, 0.2% CD-32, 0.5% FL-52 & 4% Phenoseal (11.9 ppg, 2.23 cuft/sx) followed by (tail) 200 sx Class "H" w/2% KCl, 0.6% FL-62, 1/4#/sx celloflake & 4% Phenoseal (15.6 ppg, 1.21 cuft/sx). MIRU wireline. TOC @ 3,300' by temp survey. PBTD @ 7,463' KB. RD wireline. RDMO Bearcat Drilling Rig #2 @ 3:00 p.m., 1/22/02.

\*\*\* PRODUCTION CASING WILL BE PRESSURE TESTED AT TIME OF COMPLETION \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeff Patton* TITLE DRILLING ENGINEER DATE 1/30/02

Type or print name JEFF PATTON

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR

JAN 30 2002