

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-30788

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 2002

1a. Type of Well:
OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

ASHCROFT SWD

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

ENTRADA

4. Well Location

Unit Letter **B** : **998** Feet From The **NORTH** Line and **2114** Feet From The **EAST** Line

Section **26**

Township **29N**

Range **11W**

NMPM

SAN JUAN

County

10. Date Spudded

12/19/01

11. Date T.D. Reached

1/19/02

12. Date Compl(Ready to Prod.)

4/30/02

13. Elevations(DF & RKB, RT, GR, etc.)

5440' GL

5452' RKB

14. Elev. Casinghead

5440'

15. Total Depth

7512'

16. Plug Back T.D.

7462'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0-7512'

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

7224' - 7382' ENTRADA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHL. PLATFORM EXPRESS TLD/CN & AI/CAL/GR/SP

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	341'	17-1/2"	400 sx, TOC @ surf	
9-5/8"	36#	2553'	12-1/4"	850 sx, TOC @ surf	
7"	23#	7510'	8-3/4"	1,035 sx, TOC @ 3300'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7150'	7150'

26. Perforation record (interval, size, and number)

7224' - 7382' 4 JSF (ttl 560 - 0.43" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7224'-7382'	2950 gals 7.5% HCl acid;
	34,500 gals XL gelled wtr carrying
	148,500# 20/40 sd

28. PRODUCTION

Date First Production N/A	Production Method(Flowing, gas lift, pumping - Size and type pump) N/A					Well Status(Prod. or Shut-in) N/A	
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Oil Gravity - API(Corr.) N/A	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

RAY MARTIN

Title

OPERATIONS ENGR

Date 5/24/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	551'	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	711'	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1650'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3223'	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3322'	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	3951'	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4344'	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5210'	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6020'	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6054'	T. FRUITLAND FMT	1352'
T. Blinebry	T. Gr. Wash	T. Morrison	6329'	T. LEWIS SHALE	1840'
T. Tubb	T. Delaware Sand	T. Todilto	7192'	T. CHACRA	2634'
T. Drinkard	T. Bone Springs	T. Entrada	7220'	T. GRANEROS SHALE	6020'
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology