

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30788
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: ASHCROFT SWD
4. Well Location Unit Letter B : 998 feet from the NORTH line and 2114 feet from the EST line Section 26 Township 29N Range 11W NMPM County SAN JUAN		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GR		9. Pool name or Wildcat ENTRADA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Mechanical Integrity Test** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A mechanical integrity test was conducted on 4/24/02. Pressure tested tubing/casing annulus to 490 psig for 30 minutes. Held OK. Test was witnessed by Bruce Martin w/NMOCD. MIT report attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 5/31/02

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY CHARLES T. PERMAN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE JUN -3 2002
Conditions of approval, if any:



REC'D / SAN JUAN
APR 26 2002

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://nemrds.state.nm.us/ocod/District/8734/district.htm>

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 4/24/02 Operator XTO API # 30-045-30788

Property Name Ashcroft SWD Well # 1 Location: Unit B Sec 26 Twn 28 Rge 11

Land Type:

State
Federal
Private X
Indian

Well Type:

Water Injection
Salt Water Disposal X
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N): N

TA Expires:

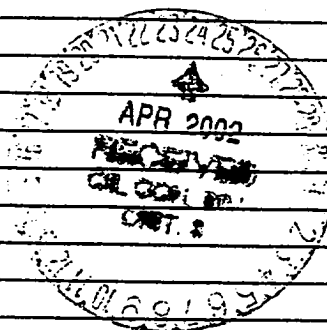
Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres.
Int. Casing Pres.

Tbg. SI Pres. 0
Tbg. Inj. Pres.

Max. Inj. Pres.

Pressured annulus up to 490 psi. for 30 mins. Test passed/failed

REMARKS:

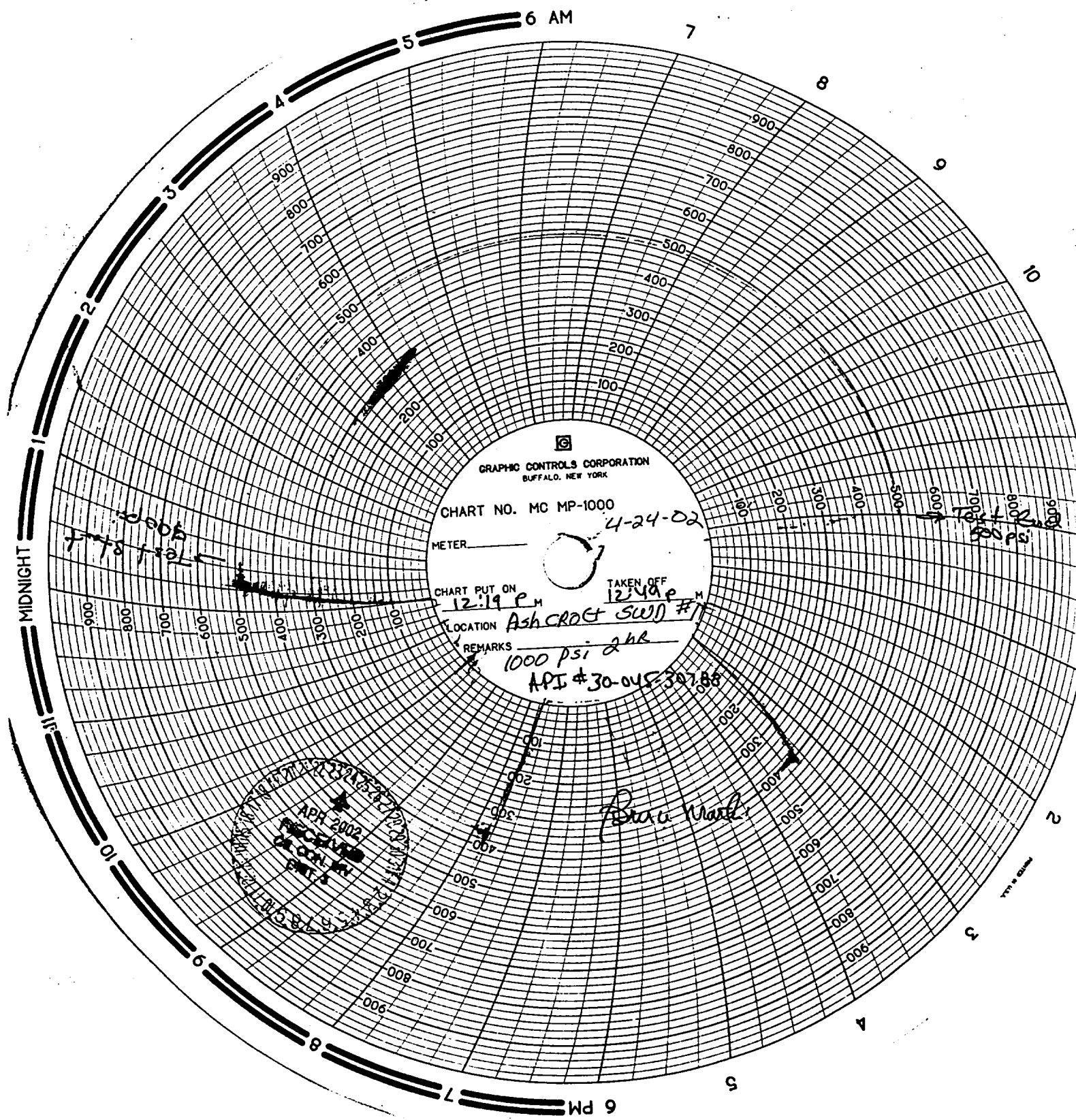


By Jim Baker
(Operator Representative)

Witness Bruce Marti
(NMOCD)

(Position)

REVISED 11-17-98



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON
12:19 P.M.

TAKEN OFF
12:40 P.M.

LOCATION Ashcroft SWD #1

REMARKS
1000 psi 2 hr
API # 30-045-30788

APR 2002
RECEIVED
FBI
LABORATORY

Baru Mark