

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30788</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ASHCROFT SWD</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>ENTRADA/MORRISON</b>

4. Well Location Unit Letter <b>B</b> : <b>998</b> feet from the <b>NORTH</b> line and <b>2114</b> feet from the <b>EST</b> line Section <b>26</b> Township <b>29N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5440' GR 5,452' RKB</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**XTO Energy Inc.**

3. Address of Operator

**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location

Unit Letter **B** : **998** feet from the **NORTH** line and **2114** feet from the **EST** line

Section **26** Township **29N** Range **11W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5440' GR 5,452' RKB**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **EXPAND INJECTION INTERVAL** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. received approval of amended Administrative Order SWD-812-A on October 14, 2002, to add the Morrison formation (Bluff interval) to the approved injection interval.

MIRU completion rig. ND WH. NU BOP. TOH w/2-7/8" IPC injection tbg. Cutover & fish injection pkr @ 7,150'. Set RBP @ 7,160'. Press test RBP & csg. Perforate Morrison formation (Bluff interval) fr/6,952' - 7,070'. Acidize & frac Morrison perms w/approximately 1,000 gals HCl acid & 62,000 gals XL gel water carrying 250,000# 20/40 Ottawa sand. Pull RBP @ 7,160'. Set injection pkr @ approximately 6,880'. TIH w/2-7/8" IPC injection tbg with anchor seal assembly. Land injection tbg in pkr. ND BOP. NU WH. Run MIT. RMO completion rig. Return well to injection in both Morrison & Entrada.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 11/6/02

Type or print name Ray Martin

Telephone No. 505-324-1090

(This space for SIGNATURE OF OFFICIAL T. PERSONNEL)

DEPUTY OIL & GAS INSPECTOR

NOV - 6 2002

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: