and the second s	State of New Mexico		1	Form C-103		
Office Energy, Minerals and Nat	ural Resources	THE TANKS		d March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240	NI BITHIOTONI	WELL API NO. 30-045-30788				
District II 811 South First, Artesia, NM 87210 OIL CONSERVATIO 2010 South Po		5. Indicate Type of Lease				
District III 2040 South Pa 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM		STATE FEE				
District IV 2040 South Pacheco, Santa Fe, NM 87505	01303	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:				
PROPOSALS.)		ASHCROFT SWD				
1. Type of Well: Oil Well Gas Well X Other						
2. Name of Operator		8. Well No.				
XTO Energy Inc.		#1				
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM	87401	9. Pool name or Wildcat				
4. Well Location	0/401	IMIKALA				
Unit Letter B: 998 feet from the N	DRTH line and	2114 fee	et from the	EST line		
Section 26 Township 29N	Range 11W	NMPM	County	SAN JUAN		
10. Elevation (Show whethe	r DR, RKB, RT, GR, et 140' GR	c.)				
11. Check Appropriate Box to Indicat		Report, or O	ther Data	000000000000000000000000000000000000000		
NOTICE OF INTENTION TO:	j.	_	REPORT OF	=:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	0_40		NG CASING		
TEMPORARILY ABANDON	COMMENCE DRILLI	ING OPNS.	PLUG AI ABANDO			
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB					
OTHER:	OTHER: Mechanica	al Integrity	Test	x		
12. Describe Proposed or Completed Operations (Clearly state all of starting any proposed work). SEE RULE 1103. For Multipl or recompilation.						
11/25/02: Set RBP @ 7,180'. Pressure tested 7" casing to 1,000 psig for 30 minutes on chart prior to perforating the Morrison interval as required in Amended Adminstrative Order SWD-812-A. Test was witnessed by Henry Villanuevo w/NMOCD. Henry took the chart with him. Attached is the MIT report.						
""" """ """ """ """ """ """ """ """ ""			· ·			
			- King Pin	en e		
				· · · ·		
			<u> </u>	A Commence		
I hereby certify that the information above is true and complete to the best of	f my knowledge and belie	f.				
SIGNATURE Cay Martin TIT	LE OPERATIONS ENGI	NEER	DATE	11/27/02		
Type or print name RAY MARTIN		Te	elephone No. 5	05-324-1090		
(This space for State use)		** ** **	NOV	2 2 2002		
GENERAL SIGNED BY CHAPLE T. PERFE		Hapactur, Bust	DATE	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
APPROVED BY TI' Conditions of approval, if any:	rle		DA11;			



(Position)

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (506) 334-6178 FAX: (506) 334-6170 http:flemnrd.state.nm.us/ocd/District HI/3distric.htm

MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test_//- 25-02	2 Operator X	TO ENERG	YINC	API # 30-0 <u> <i>45-307</i> 8</u> 8
Property Name ASHCR		Well #/	Location: Unit	B Sec <u>26</u> Twn <u>29</u> Rge //
Land Type: State Federal Private_ Indian	•		Salt V Prod	Vater Injection Vater Disposal Gas Injection lucing Oil/Gas re observation
Temporarily Abandoned We	:ll (*/ N): <i>N</i>	TAF	Expires:	
Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres.	Tbg. S Tbg. Ir	I Pres		Max. Inj. Pres
Pressured annulus up to /000	2 psi. for 30	mins. Test passed/	failed -	
REMARKS: RBP at 7/80'	Test Entigret Of CSG.	4 1053 1124	at - 1000 at 970	ρς: ρς:
By 7.3 of a Coperator Represer	ntative)	Witness Hen	ry Wanne	eva. CD)
(Peritina)				REVISED 11-17-98