## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number
	_	NMSF078197
Type of Well GAS	6.	If Indian, All. Tribe Name
EFB 2002	7.	Unit Agreement
Name of Operator	•	onzo nga oomono
RESOURCES OIL & GAS COMPANY		
C'C	8.	Well Name & Nu Nye Federal #21
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
PO BOX 4209, Parmingcon, Mr. 0,133 (300, 320 3,00		30-045-30799
. Location of Well, Footage, Sec., T, R, M 930'FSL, 1825'FEL, Sec.8, T-29-N, R-10-W, NMPM	10.	Field and Pool Blanco MV/Basi
	11.	County and Sta
		San Juan Co, N
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action		
Notice of Intent Abandonment Change		
Recompletion New Con  X Subsequent Report Plugging Back Non-Ro		
_X_ Subsequent Report Plugging Back Non-Room Casing Repair Water	Shut of	Ef
Casing Repair Macci		-
Final Abandonment Altering Casing Conver	sion to	Injection
	sion to	Injection
Final Abandonment Altering Casing Converse X Other - Spud, casing, & cer	sion to	o Injection
Final Abandonment Altering Casing Converge X Other - Spud, casing, & ceres.  Describe Proposed or Completed Operations	sion to	o Injection
Final Abandonment Altering Casing Conversed X Other - Spud, casing, & certain Conversed Converse	sion to	o Injection
Final Abandonment Altering Casing Conversed Altering Casing Conversed Conver	sion to ment hole c: @ 356'	lean. TOOH.
Final Abandonment Altering Casing Conversed Altering Casing Conversed Conver	hole coment and some state of the sound state of th	lean. TOOH.
Final Abandonment  Altering Casing Conversed Other - Spud, casing, & ceres.  Describe Proposed or Completed Operations  2/8/02 MIRU.  2/9/02 Spud well @ 6:00 pm 2/9/02. Drill to 360'. Circ TIH w/8 jts 8-5/8" 32.3# WC-50 ST&C csg, set 2/10/02 Cmtd w/200 sxs Class B neat w/3% calcium chlorid (236 cu. Ft.). Circ 21 bbls cmt to surface. W	hole c.@ 356'e, 0.2	lean. TOOH.
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