

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
COC-56027

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Farmington #2

9. API Well No.  
30- 045-30814

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202 720-359-9144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735' FNL & 1705' FEL  
Sec. 4-T29N-R13W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Weekly drilling update for the week ending 4/19/02.

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya Hugo Cartaya

Title Production Manager

Date 04/19/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

APR 23 2002

FARMINGTON FIELD OFFICE

RECEIVED  
2002 APR 22 PM 2:05  
FARMINGTON, NM

**Farmington #2**  
**Basin Fruitland Coal Gas Field**  
**Operator: Calpine Natural Gas Company**  
**Drilling Contractor: L&B Speed Drill, Inc.**  
**San Juan County, NM.**

**WI** 100 %  
**AFE:** 01-238  
**Objective: Drill & Complete**  
**Spud Date:** 4/11/02

**NRI** 76.56%  
**AFE:** \$192,095  
**Proposed TD:** 1,607'

04/12/02	Current Operations: Setting conductor. MIRU. Spud surface at 1400 hrs. 4/11/02. Drilled 8 3/4" hole. Drilled 30' through blow sand and gravel. Top of hole enlarged to where gravel could not be circulated out of the hole. Shut down. Plan to set 20' of 10 3/4" conductor. Shut down over night. Daily Cost: \$ 1,200	Cum Cost: \$1,200
04/13/02	Current Operations: Drilling surface hole. Drilled to 175'. Made 145' in 24 hrs. Consolidated dug out surface with track hoe to 22'. Set 22' of 10 3/4" conductor pipe. Cemented with 6 yds. of concrete. WOC 4 hrs. Start drilling again at 1400 hrs. Drilling through boulders. Drilled to 175'. Daily Cost: \$ 5,982	Cum Cost: \$7,182
04/14/02	Current Operations: Drilling at 470' Made 295' in 24hrs. Ran 4 jts. of 7", 20#, J-55 and set at 173'. RU and cement with 65 sx. Of Class B. Displaced with 5.5 bbls. of water. WOC 3 hrs. Install BOP and pressure test to 600 psi. PU and RIH with 6 1/4" bit. Drilled cement and new formation to 470'. Shut down over night. Daily Cost: \$8,880	Cum Cost: \$16,062
04/15/02	Current Operations: Shut down for Sunday. Daily Cost: \$0	Cum Cost: \$16,062
04/16/02	Current Operations: Drilling at 1130' Made 660' in 24hrs. Shut down over night. Daily Cost: \$9,230	Cum Cost: \$25,292
04/17/02	Current Operations: TD'd well at 1630'. Made 500' in 24hrs. Tripped for bit #3 at 1250'. TIH with bit #4. Drilled to TD at 1630. Shut down over night. Daily Cost: \$7,150	Cum Cost: \$32,442
04/18/02	Current Operations: Rigging down. Trip to bottom and circulate hole clean. TOOH and lay down drill pipe and collars. RU and run logs. RU and run 38 jts. 4 1/2" casing. Cement with 100 sx Class B cement with additives. Cement to surface. ND BOPE. RD and release rig at 1800 hrs, 4/17/02. <b>Final report until completion begins.</b> Daily Cost: \$15,611	Cum Cost: \$48,053

APR 23 2002

FARMINGTON FIELD OFFICE