

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30833</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>DAVIS GAS COM F</b>
4. Well Location Unit Letter <b>I</b> : <b>1785</b> feet from the <b>SOUTH</b> line and <b>795</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>29N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>		Well No. <b>12</b> Pool name or Wildcat <b>DAVIS IN DAKOTA/ARMENTA GALLUP</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5564'</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD, SET & PT SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/28/01 - 11/30/01: Spudded 12-1/4" surface hole. Landed casing @ 372' KB. Cemented casing w/200 sx Type III cement w/2% CaCl<sub>2</sub> & 1/4#/sx celloflake (14.6 ppg 1.41 cuft/sx). Circulated 30 bbls cement to surface. Pressure tested BOP & surface casing to 250/1,500 psig for 30 minutes. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 12/5/01

Type or print name JEFF PATTON

Telephone No.

(This space for State Official Signed by CHARLIE T. PERPIN)

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DEC -5 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: