Submit 3 Copies To Appropriate District	State of New	Form C-103			
Office District I	Energy, Minerals and Natural Resources		WELL API NO		d March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			30-045-30833		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III	2040 South Pacheco		STATE	·	[x]
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			0. State Off &	das Lease 110.	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON VOSALS TO DRILL OR TO DEEP	EACH HOME DWOVION	7. Lease Nam	e or Unit Agree	ment Name:
PROPOSALS.)	ATION TON LINE (FORM)		DAVIS GAS CO	OM F	
1. Type of Well: Oil Well Gas Well	Other				
2. Name of Operator			8. Well No.		
XTO Energy Inc.		1R 9. Pool name or Wildcat			
3. Address of Operator	m Gt. 1 Reminator 1	BASIN DAKOTA			
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA 4. Well Location					
Unit Letter <u>I</u> : <u>1785</u> feet from the <u>SOUTH</u> line and <u>795</u> feet from the <u>EAST</u> line					
Section 27	Township 29N		NMPM	County	SAN JUAN
	10. Elevation (Show whe		etc.)		
	5564 ' GI		a Papart or O	Mhar Data	0000000000000000
	Appropriate Box to Indi	cate Nature of Notice	e, Report, or O		⊏ ∙
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
PERFORM REMEDIAL WORK	PLUG AND ABANDON	—		<u> </u>	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		PLUG A ABAND	ND [] ONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D		
OTHER:		OTHER: Swab to	est & set plugs	s over Lower	DK Perfs X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
2/6/02 - 2/15/02: Perforated DK 1 JSPF @ 6,460', 62', 71', 75', & 79' (ttl 5 - 0.29" holes). Acidized DK perfs fr/6,460' - 6,479' w/500 gals 7-1/2% HCl acid & 8 ball sealers. Swab tested DK perfs fr/6,460'-6,479'. Set CIBP @ 6,445'. Pressure tested CIBP to 1,000 psig. Held OK. Perforated DK 1 JSPF @ 6,347', 58', 64', & 69' (ttl 4 - 0.29" holes). Acidized DK perfs fr/6,347' - 6,369' w/500 gals 7-1/2% HCL acid & 8 ball sealers. Swab tested DK perfs fr/6,347' - 6,369'. Set CIBP @ 6,344'. Pressure tested CIBP to 2,000 psig.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Pay Pla	rtin	TITLE OPERATIONS E	GINEER	DATE	3/5/02
Type or print name RAY MARTIN			Т	elephone No.	
(This space for State use)		SPECIA ST. P. P.	IC INSPECTABLE OF	MAD	5 2000
GROCKINE SERVICE	WOODST PERMI	TITLE	san 3 (2006) \$46 (2015) \$19	DATE	- 0 ZUUZ
APPROVED BYConditions of approval, if any:	ne en and design E. T. E. G. B. G. B				