

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-30833

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

DAVIS GAS COM F

8. Well No.

#1R

9. Pool name or Wildcat

BASIN DAKOTA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 1785 Feet From The SOUTH Line and 795 Feet From The EAST Line

Section 27

Township 28N

Range 11W

NMPM

SAN JUAN

County

10. Date Spudded

11/28/01

11. Date T.D. Reached

12/15/01

12. Date Compl (Ready to Prod.)

3/2/02

13. Elevations (DF & RKB, RT, GR, etc.)

5564' GL

5578' KB

14. Elev. Casinghead

5564'

15. Total Depth

6700'

16. Plug Back T.D.

6344'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0' - 6700'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6308' - 6177' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHL PLATFORM EXPRESS AI/SP/GR/CAL & TLD/CN/Pe; GR/CCL/CBL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	372'	12-1/4"	200 sx Circ 30 bbl to surf	
7"	20# J-55	2240'	8-3/4"	275 sx Circ 20 bbl to surf	
4-1/2"	10.5# J-55	6700'	6-1/4"	350 sx TOC @ 1,388'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6240'	

26. Perforation record (interval, size, and number)

6177', 34', 39', 41', 46', 52', 56', 59', 64', 68' &
6308' 2 JSPF (ttl 22 - 0.29" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6177' - 6308'	750 gals 7.5% HCl acid + 33 BS;
	54,000 gals 700 N2 foam gel wtr
	carrying 121,060# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SI
Date of Test	Hours Tested	Choke Size
3/2/02	3	3/8"
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
0	0	34
Water - Bbl.	Gas - Oil Ratio	
27		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
80 psig	1000 psig	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	272	216
Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIM BAKER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

RAY MARTIN

Title

OPERATIONS ENGR.

Date 3/5/02

2623

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	527'	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	666'	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1720'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3300'	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3416'	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4054'	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4402'	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5310'	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6119'	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6152'	T. Fmgtn Sandstones	806'
T. Blinebry	T. Gr. Wash	T. Morrison	6483'	T. Fruitland Fmt	1500'
T. Tubb	T. Delaware Sand	T. Todilto		T. Lewis Shale	1936'
T. Drinkard	T. Bone Springs	T. Entrada		T. Chacra Sndstone	2720'
T. Abo	T.	T. Wingate		T. Graneros Shale	6119'
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology