

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30833
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: DAVIS GAS COM F
4. Well Location Unit Letter I : 1785 feet from the SOUTH line and 795 feet from the EAST line Section 27 Township 29N Range 11W NMPM County SAN JUAN		8. Well No. 1R
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5564' GR		9. Pool name or Wildcat BASIN DAKOTA/ARMENTA GALLUP

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION OF DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/24/02 - 9/6/02: MIRU completion rig. TOH w/rods & pump. Install BOP. TOH w/2-3/8" production tubing. Cleaned out fill fr/6,070' - 6,093'. Drilled out CIBP @ 6,043'. Cleaned out fill fr/6,300' - 6,344' PBTD. TIH w/2-3/8" production tubing. Landed end of tubing @ 6,245'. Removed BOP. RIH w/pump & rods. Gallup perfs 5,314' - 5,646'. Dakota perfs 6,177' - 6,308'. PBTD 6,344'. RDMO rig. Moved off American C160-200-74 pumping unit. Set American C456-253-144 pumping unit. Hang rods on. Started pumping unit. Returned well to production DHC DR/GP.

Approved Gas Allocation: Dakota - 84% & Gallup 16%
Approved Oil Allocation: Dakota - 17% & Gallup 83%
Approved Wtr Allocation: Dakota - 99% & Gallup 1%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 9/13/02

Type or print name RAY MARTIN Telephone No. 505-324-1090

(This space for State use)

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE SEP 17 2002

Conditions of approval, if any: