



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

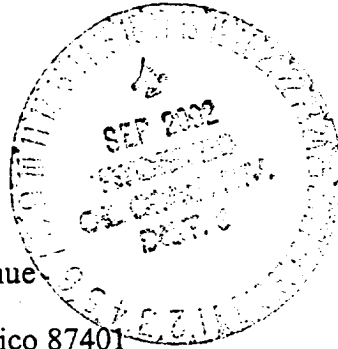
Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division



## AMENDED COMMINGLING ORDER PC-1053-A

XTO Energy Inc.  
2700 Farmington Avenue  
Building K, Suite 1  
Farmington, New Mexico 87401

Attention: Mr. Darrin Steed

The above-named company is hereby authorized to commingle the following pools and acreage located within Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.

Davis Gas Com "G" No. 1  
Otero-Chacra (Gas - 82329)

API No. 30-045-23554  
SE/4 Dedication

David Gas Com "F" No. 1R  
Basin-Dakota (Pro-rated Gas 71599)  
Armenta-Gallup (Oil - 02290)

API No. 30-045-30833  
E/2 Dedication  
NE/4 SE/4 Dedication

*I 27-29N-11W*

*JS* The Davis Gas Com "F" No. 1R shall have an allocation meter installed and the Davis Gas Com "G" No. 1 production shall be obtained by the subtraction method. Oil and water production shall not be commingled. Compressor fuel gas usage will be allocated according to well production rates.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

### REMARKS:

- (1) The commingled natural gas production shall be delivered to a gas sales meter located in the NE/4 SE/4 of Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
- (2) The Davis Gas Com "F" No. 1R will be initially completed in the Basin-Dakota Gas Pool. The Dakota will be produced for a period of several months until the production is stabilized. The Dakota interval will then be temporarily abandoned, and the well will be completed in the Armenta-Gallup Pool. The Gallup interval will then be produced for a period of several months until the production is stabilized. Subsequent to that time, the well will be downhole commingled in the Basin-Dakota/Armenta-Gallup Pools.

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September 6 2002  
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FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 6th day of September 2002.

*Lori Wrotenbery* (wvj)

LORI WROTENBERY,  
Division Director

LW/wvj

cc: Oil Conservation Division- Aztec /