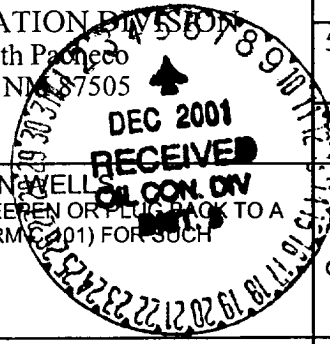


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-30834
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GARCIA GAS COM B
8. Well No. 1M
9. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-201) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter O ; 805 feet from the SOUTH line and 1730 feet from the EAST line Section 21 Township 29N Range 10W NMPM County SAN JUAN
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SET <input checked="" type="checkbox"/> PRODUCTION CSG <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/26/01 - 11/28/01: XTO Energy Inc. reached driller's TD @ 6,740' KB. Ran 151 joints 4-1/2", 10.5#, J-55, STC casing. Casing set @ 6740' KB. Cemented w/150 sx Premium Lite HS cement w/1/4#/sx celloflake (11.9 ppg, 2.39 cuft/sx), followed by 200 sx Premium Lite HS cement w/1/4#/sx celloflake (12.5 ppg, 2.00 cuft/sx). TOC reported @ 800' by temp survey.

** PRODUCTION CASING WILL BE TESTED AT TIME OF COMPLETION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 12/5/01

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)
ORIGINAL SIGNED BY CHARLES T. PEPPER

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 5 2001
Conditions of approval, if any: