

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-30834

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

GARCIA GAS COM B

8. Well No.

#1M

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter 0 : 805 Feet From The SOUTH Line and 1730 Feet From The EAST Line

Section 21

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

11/7/01

11. Date T.D. Reached

11/26/01

12. Date Compl(Ready to Prod.)

12/22/01

13. Elevations(DF & RKB, RT, GR, etc.)

5518' GL 5530' RKB

14. Elev. Casinghead

5518'

15. Total Depth

6740'

16. Plug Back T.D.

6695'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0' - 6740'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6291' - 6457' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHLUM Platform Express GR/TLD/CN & AI/SP/GR/CAL; FMI log; GR/CCL log

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	372'	12-1/4"	225 sx TOC surf	
7"	20# J-55	2185'	8-3/4"	400 sx Circ 20 bbls cmt	
4-1/2"	10.5# J-55	6740'	6-1/4"	350 sx TOC @ 800'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6433'	

26. Perforation record (interval, size, and number)

6,291', 95', 99', 6,302', 04', 07', 14', 17', 24', 29', 53', 63', 65', 84', 86', 88', 6,410', 53', & 57' (ttl 19 - 0.29" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6291'-6457'	1090 gals 15% HCl acid & 30 BS
	50,000 gals 700 20# XL gel wtr
	carrying 110,480# 20/40 sd

28. PRODUCTION

Date First Production

12/22/01

Production Method(Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status(Prod. or Shut-in)

SI

Date of Test

12/22/01

Hours Tested

3

Choke Size

3/8"

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

102

Water - Bbl.

9

Gas - Oil Ratio

9

Flow Tubing Press.

240

Casing Pressure

430

Calculated 24-Hour Rate

0

Oil - Bbl.

0

Gas - MCF

816

Water - Bbl.

72

Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIM BAKER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed Name

RAY MARTIN

Title OPERATIONS ENGR Date 1/4/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	614	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	765	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3378	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4131	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4538	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5334	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6169	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6233	T. FARMGTON SANDSTONES	935
T. Blinebry	T. Gr. Wash	T. Morrison	6516	T. FRUITLAND FMT	1527
T. Tubb	T. Delaware Sand	T. Todilto		T. LWR FRUITLAND COAL	1766
T. Drinkard	T. Bone Springs	T. Entrada		T. PC SANDSTONE	1807
T. Abo	T.	T. Wingate		T. LEWIS SHALE	1983
T. Wolfcamp	T.	T. Chinle		T. CHACRA SNDSTONE	2796
T. Penn	T.	T. Permian		T. MENELEE FMT	3511
T. Cisco (Bough C)	T.	T. Penn "A"		T. GRANEROS SHALE	6169

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology