Form 3160-4 (October 1990)

## **UNITED STATES**

SUBMIT IN DUPLICATE\*

FOR APPROVED OMB NO. 1004-0137

			ARIMENTOF		)K	reverse side)	5 IFAS		AND SERIAL NO.
		В	JREAU OF LAND	MANAGEMENT					THE CENTER LETTER
								ASF-075587	
WELL COMP				ION REPO	RT AND	LOG*	6. IF INC	MAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WELL:		WELL	GAS WELL X	DRYOther _			7. UNIT	AGREEMENT NA	ME
b. TYPE OF COMP							8 FARM	OR LEASE NAM	IE WELL NO
NEW WELL		WORK DEEP-	PLUG BACK	DIFF. Other	DHC642az				
								teid PRI #2R VELL NO.	<del></del>
2. NAME OF OPER	ATOR			ND/			l	0-045-30843	
BURLING 3. ADDRESS AND			IL & GAS COMPA	MYT			-	D AND POOL, O	R WILDCAT
PO BOY	4280	Farmington NM	87499 (505)	326-9700	A 15 15 1	1 18 70			/Fulcher Kutz PC
PO BOX 4289, Farmington, NM 87499 (505)  4. LOCATION OF WELL (Report location clearly and in accordance				e with any State red	4 7	11. SEC., T., R., M., OR BLOCK AND SURVEY			
At surface 1635'FSL, 1530'FWL			APA			OR AREA			
				15 Sp.	1	2000	Ι,	. 40 T 00 I	N D 40 W
At top prod. inter	rval rep	orted below		1.			,	Sec.13, T-29-	N, R-12-VV
At total depth									
			14.	PERMIT NO.	DATE ISSUE	D	1	UNTY OR	13. STATE
			1				i	ARISH	New Mexico
			117 DATE COM	PL. (Ready to prod.)	<del></del>	18. ELEVATIONS (DF. F		San Juan R. ETC.)*	19. ELEV. CASINGHEAD
15. DATE SPUDDED 1/24/2002	16.	DATE T.D. REACHED 1/25/2002	4/4/20			5638' GL, 56			
20. TOTAL DEPTH, M	D&TVD			22. IF MULTIPLE CO		23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS
			_	HOW M	4NY* 2	DRILLED BY	lo-1985	· *	i
1985'	TE DVAL	1945	o' Etion-top, Bottom, N			<u> </u>		25. WAS DIRECT	TONAL
			2,10,1-10,100,100,100,10				1	SURVEY MA	
1485-1718' F						<del></del>	127 WAS	WELL CORED	No
26. TYPE ELECTRIC		HER LOGS RUN							No
CNL/GR/CCL				CASING RECORD (	Penort all string	s set in well )			<del></del>
28. CASING SIZE/GRA	DE I	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING REC	ORD	Al	MOUNT PULLED
7	-	20#	139'	8 3/4		83 cu. Ft.			
4 1/2		10.5#	1975'	6 1/4	<b></b> _	402 cu. Ft.			<del> </del>
		<u>., </u>	<del> </del>			<u> </u>			
29.		LINER F	RÉCORD		30.		ΤL	BING RECORI	)
	P (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SE	T (MD)		ACKER SET (MD)
				<del> </del>	2 3/8	1772'		SN @ 1770'	
DESCRIPTION S	DECOBI	) (Interval, size and no	(mher)	32.	AC	ID, SHOT, FRACTUR	E. CEME	NT SQUEEZE,	ETC.
31 PERFORATION I	KEUUKI 1554' 1	) ( <i>Interval, Size and I</i> 1582-1586' 1666-	1668'. 1679-1681 <b>'</b> .		ERVAL (MD)	, AN	OUNT AN	D KIND OF MATE	RIAL USED
1485-1486, 1552-1554', 1582-1586', 1666-1668', 1679-1681', 1715-1718' w/2 SPF for a total of 40, 0.30" diameter holes.			diameter holes.	1485	-1718'	376 bbls 20# Inr g	gel, 60,000# 20/40 Brady sd, 60,400 SCF N2		
				<b></b>		<del> </del>			
33.			UCTION METHOD (Flow	Р	RODUCTION	70		TWELL STATUS	(Producing or shul-in)
DATE FIRST PRODUC	CTION	PROD	OCTION METHOD (FIOR	Flowing	size and type of pur	<del>p</del> )		SI	
DATE OF TEST		HOURS TESTED	CHOKE SIZE PI	ROD'N FOR OIL-	BBL	GAS-MCF	WAT	ERBBL	GAS-OIL RATIO
DATE OF TEO			ĮTI	EST PERIOD					
4/4/2002					GAS-MCF	WATER-	.BBI		OIL GRAVITY-API (CORR.)
FLOW, TUBING PRES	SS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	UNO-MCF	I Water	J-4	:3	707
SI 110		SI 110			тѕтм			<u>ت</u>	***************************************
34. DISPOSITION C	OF GAS	(Sold, used for fuel, ve	nted, etc.)			000	<b>-</b>	TEST WITNES	SED #1
		To be sold				TO FOR	J		
35. LIST OF ATTAC	HMENT				,1	C 4		F. E. E.	<b>5</b>
36. 1 bereby certify t	that the f	None oregoing and attached	rinformation is complete	and correct as determine	ned from all availat	ole neodrale j	)		73
(	X		1		i i	4.4		9	
SIGNED	114	Mu C	<u>all</u> title	Regulatory Su	pervisor Ry	RIMINGTON FIFTH	DATE	4/9/02	
<del></del>						- FINIT			

\*(See Instructions and Spaces for Additional Date (Severse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POR	OUS ZONES: (Show all cluding depth interval t	important zones	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	38. GEOL	GEOLOGIC MARKERS	
recoveries):		•				
TOMATION	TOP BO	BOTTOM	DESCHIPTION CONTESTS, ETC.		TOP	P
	1			N > M =	MEAS. DEPTH	VERT. DEPTH
	_	-				
Ojo Alamo	452'	570'	White, cr-gr ss.			
Kirtland	570' 1406'	1406'	Gry sh interbedded w/tight, gry, fine-gr ss.	šā.		

Pictured Cliffs

1730' 1985'

Bn-Gry, fine grn, tight ss.

Ojo Alamo Kirtland Fruitland Pic.Cliffs

452' 570' 1406' 1730'

med gry, tight, fine gr ss.

Dk gry-gry carb sh, coal, grn silts, light-

Fruitland

1406' 1730'

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