

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. MAY 2002

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WOOD WN FEDERAL COM 1M
2. Name of Operator CONOCO INC.		9. API Well No. 30-045-30900
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory BLANCO MV / BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T29N R10W NENW 835FNL 1805FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per the attached.

2002 MAY 20 PM 1:48
 RECEIVED
 OGD FARMINGTON NM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11279 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission) MAY 23 2002	Date 05/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OCD FYI

316000

Well Name: WOOD WN FEDERAL COM 1M
API #: 30-045-30900

Spud Date: 11-Apr-02
Spud Time: 1300 HRS

TD Date: 4/21/2002
Rig Release Date: 24-Apr-02

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 4/12/02
Size 9 5/8 in
Set at 518 ft # Jnts: 12
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. SURFACE ft

New
 Used

Csg Shoe 518 ft
TD of surface 523 ft

Notified BLM @ 1410 hrs
on 4/11/2002
Notified NMOCD @ 1415 hrs
4/11/2002

DV Tool 3844 ft

CMT Basket NA ft

Production Casing Date set: 4/23/02
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 6687 ft
Wt. 10.5 ppf Grade _____ from _____ to _____ ft
Hole Size 7 7/8 in # Jnts: 156
Wash Out: 135 %
Est. T.O.C. SURFACE ft
Marker jnt @ 6161

New
 Used

Notified BLM @ 1420 hrs
on 4/22/2002
Notified NMOCD @ 1430 hrs
4/22/2002

FC 6599 ft

Csg Shoe 6687 ft

Mud Wt. @ TD 9.2 ppf

TD 6.700 ft

Cement Date cmt'd: 4/12/2002
325 SX CLASS H W/2% CACL2
& 1/4 PPS FLOCELE @ 16.5 PPG
& 1.07 CUFT/SX

Displacement vol. & fluid.: 38 BBLs.
Bumped Plug at: See Comments
Pressure Plug bumped: See Comments
Returns during job: YES
CMT Returns to surface: 28 BBLs.
Floats Held: Yes No
W.O.C. for 31 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 4/24/2002
Stage 1: 870 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2%
CFR-3, 0.1% HR-5, 20 #/SX
BLENDED SILICALITE & 1/4 #/SX
FLOCELE MIXED @ 12.8 PPG &
1.7 CUFT/SX.

Displacement vol. & fluid.: See Comments
Bumped Plug at: 0242 HRS
Pressure Plug bumped: 1400 PSI
Returns during job: See Comments
CMT Returns to surface: 22 BBLs.
Floats Held: X Yes No

Stage 2: LEAD: 760 SX CLASS H W/3%
ECONOLITE, 10 #/SX BLENDED
SILICALITE & 1/2 #/SX FLOCELE
MIXED @ 11.4 PPG & 2.83 CUFT/SX.

TAIL: 115 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2% CFR-3,
0.1% HR-5, 1/4 #/SX FLOCELE & 20
#/SX BLENDED SILICALITE MIXED
AT 12.8 PPG & 1.7 CUFT/SX.

Displacement vol. & fluid.: 61.2 BBLs. FW
Bumped Plug at: 0924 HRS
Pressure Plug bumped: 2000 PSI
Returns during job: YES
CMT Returns to surface: 105 BBLs.
Floats Held: X Yes No

COMMENTS:

Surface: DID NOT USE FLOAT EQUIPMENT. DISPLACED WIPER PLUG TO A CALCULATED 488'.
Production: COULD NOT SET CASING DEEPER TO 6693' AS PLANNED.
LOSS COMPLETE RETURNS AFTER 87 BBLs. CMT PUMPED. REGAINED RETURNS AFTER 112 BBLs. CMT
PUMPED DURING 1ST STAGE.
1ST STAGE DISPLACEMENT: 60 BBLs. FRESH WATER & 45 BBLs. 9.3 PPG MUD.

CENTRALIZERS:

Surface: 507', 437', 352', 276', 190' & 101'.
Production: 6676', 6622', 6578', 6492', 6407', 6321', 6140', 5884', 5584', 5284', 4900', 4514', 4385', 4255', 4041', 3997', 3688',
3823', 3395', 3053', 2688', 2131', 1404', 932', 503' & 460'

MAY 23 2002

Total: 6
23
Total: 26

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Handwritten signature

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number 11279:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **5/10/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078266**

Submitted attachments: **1**

Well name(s) and number(s):

WOOD WN FEDERAL COM #1M

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

MAY 23 2002



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