

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF 078266

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. MAY 2002

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com8. Well Name and No.
WOOD WN FEDERAL COM 1M9. API Well No.
30-045-309003a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.546610. Field and Pool, or Exploratory
BLANCO MV / BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T29N R10W NENW 835FNL 1805FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per the attached.

RECEIVED
2002 MAY 20 PM 1:48
OCD FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11279 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

MAY 23 2002

Date 05/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OCD FYI

Well Name: **WOOD WN FEDERAL COM 1M**
API #: **30-045-30900**

Spud Date: **11-Apr-02**
Spud Time: **1300 HRS**

TD Date: **4/21/2002**
Rig Release Date: **24-Apr-02**

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **4/12/02**
Size **9 5/8 in**
Set at **518 ft** # Jnts: **12**
Wt. **36 ppf** Grade **J-55**
Hole Size **12 1/4 in**
Wash Out **100 %**
Est. T.O.C. **SURFACE ft**

☒ New
☐ Used

Cement Date cmt'd: **4/12/2002**

325 SX CLASS H W/2% CACL2
& 1/4 PPS FLOCELE @ 16.5 PPG
& 1.07 CUFT/SX

Displacement vol. & fluid.: **38 BBLS.**
Bumped Plug at: **See Comments**
Pressure Plug bumped: **See Comments**
Returns during job: **YES**
CMT Returns to surface: **28 BBLS.**
Floats Held: **Yes No**
W.O.C. for **31** hrs (plug bump to drlg cmt)

Notified BLM @ **1410** hrs
on **4/11/2002**
Notified NMOCD @ **1415** hrs
on **4/11/2002**

DV Tool **3844 ft**

CMT Basket **NA ft**

Production Casing Date set: **4/23/02**
Size **4 1/2 in**
Wt. **10.5 ppf** Grade **J-55** from **0** to **6687 ft**
Wt. **ppf** Grade **from** **to** **ft**
Hole Size **7 7/8 in** # Jnts: **156**
Wash Out: **135 %**
Est. T.O.C. **SURFACE ft**
Marker jnt @ **6161**

☒ New
☐ Used

Cement Date cmt'd: **4/24/2002**

Stage 1: 870 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2%
CFR-3, 0.1% HR-5, 20 #SX
BLENDED SILICALITE & 1/4 #SX
FLOCELE MIXED @ 12.8 PPG &
1.7 CUFT/SX.

Displacement vol. & fluid.: **See Comments**
Bumped Plug at: **0242 HRS**
Pressure Plug bumped: **1400 PSI**
Returns during job: **See Comments**
CMT Returns to surface: **22 BBLS.**
Floats Held: **X Yes No**

Stage 2: LEAD: 760 SX CLASS H W/3%
ECONOLITE, 10 #SX BLENDED
SILICALITE & 1/2 #SX FLOCELE
MIXED @ 11.4 PPG & 2.83 CUFT/SX.

TAIL: 115 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2% CFR-3,
0.1% HR-5, 1/4 #SX FLOCELE & 20
#SX BLENDED SILICALITE MIXED
AT 12.8 PPG & 1.7 CUFT/SX.

Displacement vol. & fluid.: **61.2 BBLS. FW**
Bumped Plug at: **0924 HRS**
Pressure Plug bumped: **2000 PSI**
Returns during job: **YES**
CMT Returns to surface: **105 BBLS.**
Floats Held: **X Yes No**

Notified BLM @ **1420** hrs
on **4/22/2002**
Notified NMOCD @ **1430** hrs
on **4/22/2002**

FC **6599 ft**

Csg Shoe **6687 ft**

TD **6,700 ft**

Mud Wt. @ TD **9.2 ppG**

COMMENTS:

Surface: **DID NOT USE FLOAT EQUIPMENT. DISPLACED WIPER PLUG TO A CALCULATED 488'.**
Production: **COULD NOT SET CASING DEEPER TO 6693' AS PLANNED.**
LOSS COMPLETE RETURNS AFTER 87 BBLS. CMT PUMPED. REGAINED RETURNS AFTER 112 BBLS. CMT
PUMPED DURING 1ST STAGE.
1ST STAGE DISPLACEMENT: 60 BBLS. FRESH WATER & 45 BBLS. 9.3 PPG MUD.

CENTRALIZERS:

Surface: **507', 437', 352', 276', 190' & 101'.**
Production: **6676', 6622', 6578', 6492', 6407', 6321', 6140', 5884', 5584', 5284', 4900', 4514', 4385', 4255', 4041', 3997', 3688', 3823', 3395', 3053', 2688', 2131', 1404', 932', 503' & 460'.**

Total: **6**

Total: **23**

Total: **26**

MAY 23 2002

23 2002

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number 11279:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **5/10/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078266**

Submitted attachments: **1**

Well name(s) and number(s):

WOOD WN FEDERAL COM #1M

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

MAY 23 2002



MAY 23 2002

