

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30932</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ARMENTA GAS COM G</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	4. Well Location Unit Letter <b>H</b> : <b>2254</b> feet from the <b>NORTH</b> line and <b>698</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>29N</b> Range <b>10W</b> NMPM County <b>SAN JUAN</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

☒ OTHER: SPUD, SET & PT SURF CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/01 TO 12/22/01: Spudded 8-3/4" hole @ 6:00 p.m., 12/18/01. Drilled to 238' KB. Ran 5 joints 7", 20#, J-55 STC casing to 228' KB. Cemented casing w/150 sx Class "B" cement w/2% CaCl<sub>2</sub> & 1/4# sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 8 bbls cement to surface. NU & PT BOP's & surface casing to 1,000 psig for 30 minutes. Held OK.

Reached drillers TD of 2,074' KB @ 2:00 a.m., 12/21/01.

Ran 47 joints 4-1/2" casing & set @ 2,071' KB. Cemented casing w/130 sx Premium Lite HS followed by 130 sx Type III w/2% CaCl<sub>2</sub> & 1/4#/sx celloflake (14.5 ppg, 1.41 cuft/sx). Circulated 17 bbls cement to surface. Released Aztec Well Service rig #507 @ 6:00 p.m., 12/21/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 1/4/02

Type or print name JEFF PATTON

Telephone No. 505-324-1090

(This space for State Use)

OFFICIAL SIGNED BY CHARLES T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. 8

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

JAN - 7 2002

K