

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-30932

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

ARMENTA GAS COM G

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

#1

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter **H** : **2254** Feet From The **NORTH** Line and **698** Feet From The **EAST** Line

Section **27**

Township **29N**

Range **10W**

NMPM

SAN JUAN

County

10. Date Spudded

12/18/01

11. Date T.D. Reached

12/21/01

12. Date Compl(Ready to Prod.)

2/6/02

13. Elevations(DF & RKB, RT, GR, etc.)

5512' GR

5524' RKB

14. Elev. Casinghead

5512'

15. Total Depth

2074'

16. Plug Back T.D.

2029'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0' - 2074'

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

FRUITLAND COAL 1782' - 1795'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SCHLUMBERGER PLATFORM EXPRESS AI/SP/CAL/GR & TLD/CN; GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	228'	8-3/4"	150 sx, Circ 8 bbls surf	
4-1/2"	10.5# J-55	2071'	6-1/4"	260 sx, Circ 17 bbls surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1880'	

26. Perforation record (interval, size, and number)

1,782' - 1,795' 3 jsfp (ttl 39 - 0.45" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,782' - 95'	534 gals 15% HCl acid, 81,103 gals
	20#, XL gelled water, carrying
	89,920# Brady sand

28. PRODUCTION

Date First Production 2/6/02		Production Method(Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status(Prod. or Shut-in) SI	
Date of Test 2/6/02	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 51	Water - Bbl. 52	Gas - Oil Ratio	
Flow Tubing Press. 0	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 51	Water - Bbl. 52	Oil Gravity - API(Corr.)		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

KEVIN HARRIS

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed
Name

RAY MARTIN

Title

OPERATIONS ENGR. Date 2/6/02

