

February El RG E

Mr. David Catanach New Mexico Or Conservation Division 2040 South Pacheco Street Santa Fe. New Mexico 18, 505

RE

Application to Sur ace Comming a Gas Production Armenta Gas Cont C #1A & Armenta Gas Com G #1 Sec 27, T29N, R10W

San Juan County NM

Dear Mr. Clatabach

XTO Energy, Inclineques approval to surface commingle gas production from the Admenta Gas Com C #1A and the Armenta Gas Com G #1. The Armenta Gas Com C #1A is a Mesaverda well drilled in 1983. The Armenta Gas Com G #1 is a new Fruitiand Coal well drilled in Elepember, 2001 and located authorismately 1901 southeast of the Armenta Gas Com C #1A - XTO plans to compress has from both wells through a shared compressor Having both wells on con-pressor will need them overcome sales line pressure, makinging their gas rates. Sharing a compressor will lower operating costs and reduce fuel gas usage versus setting two completes and independently compressing gas from leach well. This will extend the economic lives of both walls thus increasing the fulltimate recoveries.

Algas a location meter will be set on the learnenta Gas Com G # 1. The existing gas meter on the Armenta Gas Com C #1A will become the central distribution point. CDP) gas sales meter for both wells. The Armenta Gas Com G #1's gas production will be measured independently by its own gas allocation meter. The Armenta Gas Com C #1A gas production will be calculated by the difference between the CDF gas sales meter volume and the Almenta Gas Com 3 #1 gas allocation meter volume. The fuel gas itsage will be allocated between the wells. The bit and water production from each so will be kept separate and not surface commingled.

The interest conversible between the two walls is not common. Notification of the grocosed surface commingle was lient by certified mail to all working and royalty interest coviners in both wers an January 9 2002. One objection was received within the 20 day waiting period. Mr. Fred Admenta a royally interest owner in the wells has projected the application. I have attached a docy of Mr. Immenta's letter. KTO responded to Mr. Annexta's objection on February 3, 2002 reite ating the advantages of surface commingling with a shared compressor and asking him to withdraw his objection (copy enclosed). If Mr. Armenta signs and returns the withdraw all of objection if will be forwarded to you and we would request administrative approval of this application. Mr. Immediately will be contacting your about petting on the docket.

Mr. David Catanach February 7, 2002 Page Two

The following are enclosed for your review of the proposed surface commingling:

- 1. Administrative Application Checklist.
- 2. Well information table.
- 3. Gas production allocation formula sheet.
- 4. Battery schematic of proposed installation.
- 5. Form C-102 Acreage Dedication Plats for both wells.
- 6. List of interest owners who were notified.
- 7. Copies of objection letter and XTO's response.

If you need additional information or have any questions, please contact me at (505) 324-1090.

Sincerely,

Ray Martin

Operations Engineer

Roy Mortin

cc: Oil Conservation Division Aztec

FW Land Dept. James Bruce Well Files

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] □ NSL □ NSP □ SD Check One Only for [B] or [C] [B]Commingling - Storage - Measurement ☐ DHC ☐ CTB X PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] \square WFX \square PMX \square SWD \square IPI \square EOR \square PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. **Operations Engineer** 2/7/02 Ray Martin Title Date Print or Type Name

e-mail Address

WELL INFORMATION

	Armenta Gas Com C #1A	Armenta Gas Com G #1
Location	2,120' FNL & 835' FEL	2,254'FNL & 698' FEL
	Sec 27, T29N, R10W	Sec 27, T29N, R10W
API#	30-045-25671	30-045-30932
Pool	Blanco Mesaverde	Basin Fruitland Coal
Pool Code	72319	71629
Acreage Dedication	N/2 of Sec. 27	E/2 of Sec. 27
Lease Type	Fee	Fee
Gas Gravity	0.74	0.65 est.
Gas Rate	45 MCFD	500 MCFD est.

Armenta Gas Com C #1A & Armenta Gas Com G #1 Gas Allocation Formula

The Armenta Gas Com C #1A's existing gas sales meter will be used as the central distribution point (CDP) gas sales meter for both wells. A gas meter will be set on the Armenta Gas Com G #1 and used as its allocation meter. See the attached proposed gas surface commingle installation diagram. The Armenta Gas Com G #1 allocation meter will separately measure its gas production. The Armenta Gas Com C #1A gas production will be calculated by difference between the CDP sales meter volume and the Armenta Gas Com G #1's allocation meter volume. Fuel gas usage will be allocated between the two wells. Williams Field Services is the gas transporter for these leases.

Armenta Gas Com C #1A gas production will be calculated as follows:

Gas Prod. = [CDP sales meter vol. – Armenta Gas Com G #1 allocation meter vol.] + Allocated fuel gas vol.

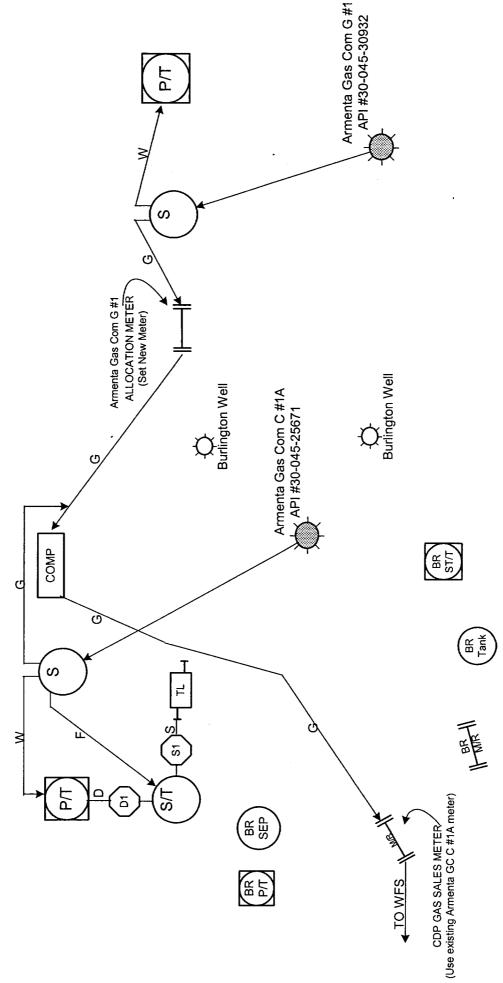
Armenta Gas Com G #1 gas production will be calculated as follows:

Gas Prod. = Armenta Gas Com G #1 allocation meter vol. + Allocated fuel gas vol.

The total fuel gas usage is estimated to be 14.4 MCFD for the compressor. During the winter if either well's separator water bath is heated, the fuel gas usage is estimated to be 1 MCFD for that well.

ഗ (Armenta Gas Com G #1
ALLOCATION METER
(Set New Meter) Armenta Gas Com G #1 & Armenta Gas Com C #1A Proposed Gas Surface Commingling Installation Location: SE/4 NE/4 SEC 27, T29N,R10W XTO ENERGY INC. COMP Ξ

Z



DISTRICT | 1625 N. French Dr., Hobbe, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT # 811 South First, Arlesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Azlec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pache	co, Santa F	Fe. NM 87505			Santa F	e, NA	A . 87505			[_ AMEN	DED I	REPOR [.]
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*Property Code *Property Name ARMENTA GAS COM G							• Well Number						
OGRID No.											1		
1671						rator N				Elevation			
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District I PO Box 1980, Hobbit, NM 88241-1980 17) Drawer DD, Artola, NM 88211-0719 District III 1000 Rlo Bruzos Rd., Aztec, NM 87410 District IV PO Don 2088, Sauta Fe, NAI 87504-2088

State of New Mexico Energy, Minerals & Hatural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Danigat Valeriney 21 ton

Instructions on back

Fee Lease - J Copie

Submit to Appropriate District Office State Lease - 4 Copie

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January 9, 2002

RE:

Notice of Application to Surface Commingle

Armenta Gas Com C #1A & Armenta Gas Com G #1

Sec 27, T29N, R10W San Juan County, NM

XTO Energy Inc. (formerly Cross Timbers Operating Company) plans to surface commingle gas production from the Armenta Gas Com G #1 (newly drilled Fruitland Coal well, API #30-045-30932) and the Armenta Gas Com C #1A (existing Mesaverde well), API #30-045-25671. We plan to produce the commingled gas through a new compressor that will be set on the Armenta Gas Com C #1A location. Sharing a compressor will lower operating costs and reduce fuel gas usage versus independently compressing gas from each well. The lower operating costs (vs. independent compression) resulting from a shared compressor will extend the economic lives of both wells, thus increasing their ultimate recoveries.

A gas allocation meter will be set on the Armenta Gas Com G #1. The existing gas meter on the Armenta Gas Com C #1A will be used as the central distribution point (CDP) gas sales meter for both wells. The Armenta Gas Com G #1 production will be measured independently by its own gas allocation meter. The Armenta Gas Com C #1A gas production will be calculated by the difference between the CDP gas sales meter volume and the Armenta Gas Com G #1 gas allocation meter volume. The compressor fuel usage will be divided between the wells. The oil and water production from each well will be kept separate and not surface commingled.

NMOCD requires all interest owners be notified prior to surface commingling when ownership is different between wells. If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application, please contact me within 20 days of the date of this letter.

Sincerely

Ray Martin

**Operations Engineer** 

xc: Well Files

Ft. Worth Land Dept.

**RFM** 

### Armenta Gas Com G #1 & Armenta Gas Com C #1A Surface Comingle

OWNER NAME/ADDRESS	INTEREST TYPE	OWNER NAME/ADDRESS	INTEREST TYPE
OPHELIA CANDELARIA P.O. BOX 465	R	LINDA LUNDELL LINDSEY P O BOX 631565	O
BLANCO, NM 87412-0465		NACOGDOCHES, TX 75963	
QUILMAN B. DAVIS 6532 STONEBROOK CIRCLE	0	CLAUDIA LUNDELL GILMER 101 OAK MEADOW DR	0
DALLAS, TX 75240-5431		GEORGETOWN, TX 78628	
ASHLEY AND SUSAN BRACKEN P.O. BOX 7550	0	ROBERT WALTER LUNDELL 2450 FONDREN #304	0
TYLER, TX 75711-7550		HOUSTON, TX 77063	·.
JAMES L. SHARP & KATHRYN B. SHARP REVOCABLE LIVING TRUST DATED 4/11/97,	R	BETTY T. JOHNSTON MARITAL TRUST BETTY JOHNSTON, LYLE CARBAUGH,	0
J. L. & K. B. SHARP, TRUSTEES 1020 FOXWOOD LANE		& PAUL HARDWICK, CO-TRUSTEES 245 COMMERCE GREEN BLVD #280	
WYLIE, TX 75098		SUGARLAND, TX 77478	
SUSIE ARMENTA LIVING TRUST SUSIE M. ARMENTA, TRUSTEE U/A 3/15/9	R	JEAN MARIE COOPER, CHANDA CABRERA AND CATHERINE CLARK,	R
P.O. BOX 22522 TUCSON, AZ 85734-2522		JOINT TENANTS, WROS 2006 SANTA ROSA WAY	
CHASE OIL CORP.O.RATION	o	STOCKTON, CA 95209	
P.O. BOX 1767 ARTESIA, NM 88211-1767		MANUEL UBALDO MARTINEZ 3291 S 7495 W	R
JAMES L. FASHING IRREVOCABLE TRUST	0	MAGNA, UT 84044-2148	
DAVID A. ROGERS, TRUSTEE 4855 N. MESA ST., STE. 122	J	JUANITA KASHISHIAN 863 N 1250 E	R
EL PASO, TX 79912-5989		TOOELE, UT 84074-8903	
MICHELLE D. MINICA IRREVOCABLE TRUST, DAVID A. ROGERS, TRUSTEE	o	VERONICA TRUJILLO P.O. BOX 449	R
4855 N. MESA ST., STE. 122 EL PASO, TX 79912-5989		BLANCO, NM 87412	
DAVID A. ROGERS	0	JOHNNY TRUJILLO 384 EAST BAYSIDE DRIVENIT 201E	R
4855 N. MESA ST., STE. 122 EL PASO, TX 79912-5989	Ü	SARATOGA SPRINGS, UT 84043	
	0	STEVEN TRUJILLO	R
ENCAP INVESTMENTS L C 1100 LOUISIANA STE 3150 HOUSTON, TX 77002-5217	0	7060 W 2820 S WEST VALLEY CITY, UT 84120-1165	
FRED GILBERT ARMENTA	R	MARSHA PETERSON 4229 S 5400 W	R
766 ROAD 4990 .	IX.	WEST VALLEY, UT 84120-4603	
BLOOMFIELD, NM 87413		ROBERT W. WOODS	R
DAVID HENDERSON 18830 EDLEEN DRIVE	0	440 CROSS TIMERS DR. DOUBLE OAK, TX 75077	
TARZANA, CA 91356			

GRIFFITH AND STONE ROYALTY TEXAS PARTNERSHIP 114 PAMELLIA DR	0	NANCY JEANNE WOODS 304 NORTHWEST 30 COURT, #208 POMPANO, FL 33064-3122	R
BELLAIRE, TX 77401-3712		KAVANAGH-SHIERSHKE FAMILY TRUST	0
L. DORIS WILLIAMS TRUST, WILLIAM P.	0	DATED 12-27-1995	
TRAYLOR AND JOHN G. HEARD.		505 VAQUERO ROAD	
HEARD CO-IND. TRUSTEES		ARCADIA, CA 91007-6045	• .
P.O. BOX 8306			
HOUSTON, TX 77288-8306		MARY HELENE SULLIVAN-SIKES	R
		% ANGEL PEAK RANCH	
E. C. FIEDOREK DEFINED BENEFIT PLAN,	0	#330 ROAD 4960	
E. C. FIEDOREK, TRUSTEE		BLOOMFIELD, NM 87413	
5407 CREEK ARBOR COURT		·	
DALLAS, TX 75287-7504		ST. JOHNS OPERATING #1 L.P.	w
		16800 GREENSPOINT PARK DRIVE 380-S	
J. BURTON VETETO	R	HOUSTON, TX 77060	•
607 ABO			
HOBBS, NM 88240		SUSAN WOODS BASILE	R
		9 MAHER ROAD	
UNITED PIPE & SUPPLY CO.	R	FREEHOLD, NJ 07728	
3622 RANCH CREEK DRIVE			
AUSTIN, TX 78730		DAVID A. PIERCE	R
		CITIZENS BANK, AGENT	
HARE PRODUCTION COMPANY LTD	R	P.O. BOX 4140	
1601 E BLANCO BLVD		FARMINGTON, NM 87499-4140	
BLOOMFIELD, NM 87413-6033			
		JOHN B. PIERCE	R
BARBARA REESE DINGES	0	325 S. 400 W. #57	
6510 SHADOW CREST		MT. PLEASANT, UT 84647	
HOUSTON, TX 77074-6818			R
	_	SUSAN PIERCE NELSON	
DAVID ELBERT REESE	0	4901 CRESTWOOD DR.	
2203 N BELMONT		FARMINGTON, NM 87402-4863	
RICHMOND, TX 77469-5501		THE ANNI COADCO	_
DEDEGGA ANN DEEGE WARD	•	ELLA ANN SPARGO	R
REBECCA ANN REESE WARD	0	523 AZTEC BLVD. N.E.	
280 W RENNER RD #5011		AZTEC, NM 87410-1704	
RICHARDSON, TX 75080-2502		LANCE REEMTSMA	R
ELIZABETH GOODWIN REESE	0	2601 GRANT ST.	K
7800 NAIRN	J	BERKELEY, CA 94703	
HOUSTON, TX 77074-5321		BERRELET, OR 54703	
110001011, 12 77074-3321		DIRK REEMTSMA	R
JULIE ANN ANTWEIL TRUST	R	CITIZENS BANK, TRUSTEE	
JULIE A. SILVERMAN, TRUSTEE	, ,	TRUST DEPARTMENT	
4408 CANYON COURT NE	•	P.O. BOX 4140	
ALBUQUERQUE, NM 87111-3010		FARMINGTON, NM 87499-4140	
,			
ROBERT M. WILLIAMS	R	EARL B. SULLIVAN REVOCABLE TRUST	R
5 DOVEKIE CT		EARL B. SULLIVAN, TRUSTEE	
NANTUCKET, MA 02554-6011		553 HIGHWAY 544	
		P.O. BOX 534	
FRANCES HOLMAN WEAVER	0	AZTEC, NM 87410	
P.O. BOX 2102			
EL PASO, TX 79951-2102		JOSEPH SULLIVAN	R
		3520 BRANDYWINE STREET	
V.A. JOHNSTON FAMILY TRUST	0	SAN DIEGO, CA 92117	
K. PREWITT & F. CHESSER, TRUSTEES			

P.0. BOX 925		LEWIS SULLIVAN	R
RALLS, TX 79357		1895 W. DEVONSHIRE, #110	
		HEMET, CA 92545	
UNION OIL CO. OF CALIFORNIA	0		
ATTN: REVENUE ACCOUNTING		KAYLA ANN PERRYMAN	R
P.O. BOX 841055		8536 KERN CANYON ROAD, SPACE 104	
DALLAS, TX 75284-1055		BAKERSFIELD, CA 93306	
EULA MAY JOHNSTON TRUST	0	KIRK GRAVES	R
BANK OF AMERICA, NA	Ū	5301 RIO DE JANEIRO COURT	K
TRUST DEPARTMENT #01/0066100		BAKERSFIELD, CA 93313	
P.O. DRAWER 840738		3.11.13.1225, 3.1.00010	
DALLAS, TX 75284-0738		JOE R. ARMENTA ESTATE	R
		RAYMOND ARMENTA AND HELLEN LUTHER,	
SINGER BROTHERS	R	PERSONAL REPRESENTATIVES	
DEPT 1063		205 W. GLADDEN	
TULSA, OK 74182		FARMINGTON, NM 87401-6019	*
ED STEVE ARMENTA	R	MARGIE ARMENTA SERRANO	_
P.O. BOX 25371	IX.	P.O. BOX 5901	R
ALBUQUERQUE, NM 87125-0371		FARMINGTON, NM 87499-5901	
		7,4,44,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,	
H. W. SMITH ESTATE	R	JOHN G. JOHNSTON	R
GARY W. HARVEY, INDEPENDENT EXECUTOR		10263 LAS CASITAS COURT N.E.	
300 SW 21ST ST		ALBUQUERQUE, NM 87111-1295	
SEMINOLE, TX 79360-3820 .			
•		WILLIAM E. GLOVER TRUST B	R
R. E. BEAMON, III	0	MARY E. AND THOMAS S. GLOVER, TRUSTEES	
2603 AUGUSTA SUITE 1050		348 ALEXANDER PALM ROAD	
HOUSTON, TX 77057		BOCA RATON, FL 33432-7909	
JERRY J. ANDREW	0	NIGH REVOCABLE TRUST	R
408 LONGWOODS	Ū	ROBERT D. NIGH, TRUSTEE UTA DATED 8-3	K
HOUSTON, TX 77024-5617		7080 DEAN ROAD	
•		INDIANAPOLIS, IN 46220-3812	
MMS CTOC FEDERAL	R		
C/O CROSS TIMBERS OIL COMPANY		GLOVER SURVIVORS TRUST	R
810 HOUSTON ST STE 2000		MARILYN S. GLOVER, TRUSTEE	
FORT WORTH, TX 76102-6298		3939 WALNUT AVE. #186	
		CARMICHAEL, CA 95608-7309	
LELIA C. MONTOYA	R		
P.O. BOX 396		CAROL A. ZAHARA	R
HAWTHORNE, NV 89415-0396		1519 CHARDONNAY PL	
EELIDE CANDELADIA	_	WEST BANK BC V4T 2P9	
FELIPE CANDELARIA CR 5010 #40	R	CANADA, 00000	
BLOOMFIELD, NM 87413-9745		EVELYN SMITH ESTATE	_
BEGOING TEED, THIN 014 TO-5145		ROBERT E. MCALISTER, EXECUTOR	R
STEVE CANDELARIA	R	817 SINGING HILLS DRIVE	
1400 N FAIRVIEW AVE	• • • • • • • • • • • • • • • • • • • •	GARLAND, TX 75044-4128	
FARMINGTON, NM 87401-7549		, <del></del>	
		SAN JUAN BASIN POOL LIMITED	0
ROGERS GIBBARD TRUST, ORVILLE C. ROGERS,	О	P.O. BOX 1237	•
SUSAN EVELAND AND ELAINE GIBBARD ALLMAN,		PANHANDLE, TX 79068-1237	
TRUSTEES			
3630 RIVER OAKS COURT		BURLINGTON RESOURCES OIL & GAS COMPANY	W
TYLER, TX 75707-1658		P.O. BOX 4289	
		FARMINGTON, NM 87499-0656	

JAN-1-8-2002----

January 14, 2002

So: XTO Energy/Ray Martin

RE: Surface Commingle Cermentu Das Com C #1A
and Grmentu Das Com D. #1

I'm whiting in protest in the comminge of the abone named wells. I'm against the installation of a new compressor as I already have two existing Compressor would aggravate environmental a noise pollution. I see no herefit in comminglin, the two wells. The existing gathering line is not sufficient to carry the capacity that compressing gas would generate. Also there has not been no settlement on damager to the Armenta I HI well. I would like to chave those damager Dettled before any new development occurs as was agreed to by myself and Iim Welch /x70 Houston office.

Sinceredy ac: Frank Chaus NMOCD Fred Stements alan Robston-SJCA

June Lovato-BLM Tran 11 Anso- Pon. Cla Pati. I Palencia.



February 6, 2002

Mr. Fred Armenta 766 Road 4990 Bloomfield, New Mexico 87413

RE:

Surface Commingle Gas Production

Armenta Gas Com G #1 & Armenta Gas Com C #1A

Dear Mr. Armenta,

We have received your letter of objection to surface commingling the Armenta Gas Com G #1 (new drill Fruitland Coal well) with the Armenta Gas Com C #1A (existing Mesaverde well). I would ask you to withdraw your objection for the following reasons:

In your letter you raised concerns about the number of compressors on your property. Compression will be necessary on the existing well to allow it to continue to produce and on the new well to produce at a higher rate. Surface commingling gas production from the two wells will allow them to share a compressor.

In your letter you stated that you saw no benefit in surface commingling the wells. If a compressor is set on each well the operating cost would be higher than if the wells shared a single compressor. The higher operating cost of two compressors will cause the wells to reach their economic limit at a higher gas rate. This would result in a waste of the resource that a prudent operator would avoid.

Should you continue in your objection to surface commingling gas production from these two wells, we will request a hearing before the New Mexico Oil and Gas Conservation Division in Santa Fe, New Mexico. You will be able to be present and testify to your objection at this hearing. Should a hearing be necessary, you will be notified of the date and time of the hearing.

Should you decide to withdraw your objection please sign the enclosed letter and return it in the self-addressed, stamped envelope.

Sincerely,

Ray Martin

**Operations Engineer** 

cc: FW Land Dept. Well Files

After further consideration I herel production from the Armenta Gas		
Fred Armenta	Date:	