Submit 3 Copies To Appropriate District	State of Nev	Form C-103 Revised March 25, 1999						
Office District I	Energy, Minerals and Natural Resources			WELL API NO.				
1625 N. French Dr., Hobbs, NM 87240	OH CONGERNATION DIVICION			30-045-30932				_
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco			5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 🗷				1
District IV	Salita Te, TWI 07505			6. State Oil	& Gas L	ease No.		1
2040 South Pacheco, Santa Fe, NM 87505								4
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON SALS TO DRILL OR TO DEF ATION FOR PERMIT" (FOR	PEN O	RPMUMOOYBACK IOA ⊟	7. Lease Na	me or Ui	nit Agreen	nent Name:	
PROPOSALS.)	ħ.	ć.		ARMENTA GA	S COM G	3		ŀ
1. Type of Well: Oil Well Gas Well X	Other							
2. Name of Operator		4.5		8. Well No.			<u> </u>	1
XTO Energy Inc.				#1				
3. Address of Operator	Shak didu ya Mi			9. Pool name or Wildcat				
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401					BASIN FRUITLAND COAL			
4. Well Location  Unit LetterH :	2254 feet from the	NOR	H line and	<b>698</b> f	eet from	the E	AST line	e
Section 27	Township 29	n I	Range 10W	NMPM		County	SAN JUAN	
Section 27	10. Elevation (Show wh							X.
		5, <u>51</u>	2' GR		8888888			Š.
11. Check A	ppropriate Box to Ind	licate	Nature of Notice,	Report, or	Other I	Data		
NOTICE OF INTE	ENTION TO:		SUB	SEQUENT	REP	ORT OF	:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERIN	IG CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILL			ING OPNS.		PLUG AN ABANDO		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB					
OTHER:			OTHER: Add perf	s in Fruitl	and Coa	1	. <u>.</u>	X
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	d Operations (Clearly stat SEE RULE 1103. For M	e all pe	ertinent details, and g Completions: Attach	ive pertinent of wellbore dia	lates, inc gram of j	cluding est proposed c	imated date completion	
4/4/02 - 4/20/02: MIRU completion rig. TOH w/rods & pump. ND WH. NU BOP. TOH w/2-3/8" tbg. Set RBP @ 1,765'. Perf'd FC 3 JSPF fr/1,668' - 1,681' & 1,715' - 1,722' (ttl 60 - 0.45" holes). Acidized FC fr/1,668' - 1,722' perfs w/500 gallons 15% HCl acid. Frac'd FC perfs fr/1,668' - 1,722' w/81,807 gallons Delta 140 (20# guar gelled Borate XL fresh water) carrying 82,240# 20/40 Erady sand & 48,654# 16/30 Brady sand. CO frac sand fr/1,562' to 1,765' (RBP). Pulled RBP @ 1,765'. TIH w/2-3/8" tbg. ND BOP. Landed tbg @ 1,884'. FC perfs fr/1,668' - 1,795'. PBTD @ 2,029'. RIH w/rods & pmp. RDMO completion rig.								
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I hereby certify that the information above	is true and complete to the	pest of r	ny knowledge and belie	<b>51.</b>				
SIGNATURE Pay Mai	to	_ TITL	E OPERATIONS ENGI	INEER	D	OATE	4/30/02	_
Type or print name RAY MARTIN				,	Felephor	ne No. 5	05-324-1090	<u> </u>
	TY DANGER Y, 2370KM		DEPOTY ON L CAS	Manus		MA'	Y -6 200	02
APPROVED BYConditions of approval, if any:		_ TITI	LE LE	· ···································	ĎΑ	ATE		_