

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4645	5662		FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS	2730 3082 3230 4637 4994 5305 5700

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #10670 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature  (Electronic Submission) Date 03/05/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

MOORE A 3B
COMPLETION SUBSEQUENT REPORT
03/05/2002

02/14/2002 Install Frac valve & press test CSG to 3000#. Held OK.

02/16/2002 MIRUSU & run TDT log from 2550' to 5744'.

02/20/2002 MIRUSU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee/Point Lookout perforations, 1 spf, 120° phasing (44 shots/ 44 holes):

5662', 5656', 5643', 5639', 5629', 5608', 5603', 5599', 5594', 5585', 5577', 5573',
5569', 5554', 5549', 5530', 5524', 5516', 5505', 5501', 5486', 5481', 5452', 5443',
5439', 5434', 5428', 5425', 5418', 5415', 5412', 5399', 5390', 5384', 5380', 5375',
5354', 5342', 5336', 5332', 5326', 5318', 5312', 5308',

02/20/2002 RU & Frac w/80,000# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5300'. RU & Perf Cliffhouse & Upper Menefee: 3.125 inch diameter

Upper Menefee perforation, 2 spf, 120° phasing (28 shots/ 56 holes):

5284', 5280', 5263', 5257', 5254', 5234', 5230', 5212', 5206', 5197', 5179', 5168',
5154', 5118', 5108', 5102', 5094', 5088', 5082', 5079', 5070', 5066', 5059', 5055',
5049', 5025', 5018', 5013'

02/21/2002 RU & Frac w/110,000# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5000'. RU & Perf Cliffhouse: 3.125 inch diameter

Cliffhouse perforation, 1 spf, 120° phasing (41 shots/ 41 holes):

4988', 4984', 4978', 4967', 4958', 4952', 4948', 4944', 4940', 4931', 4928', 4909',
4902', 4898', 4886', 4870', 4858', 4845', 4839', 4832', 4826', 4816', 4808', 4785',
4782', 4756', 4745', 4735', 4730', 4718', 4712', 4706', 4700', 4685', 4678', 4672',
4668', 4664', 4656', 4650', 4645'

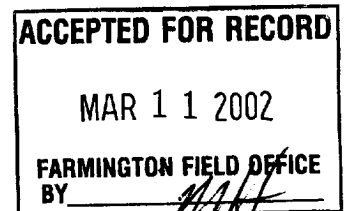
RU & Frac w/82,400# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

02/22/2002 RU & kill well. ND Frac valve & NU BOP. SDFN.

02/23/2002 Flowback well thru $\frac{3}{4}$ " choke. SIFN.

02/25/2002 TIH & tag fill 4969'. C/O to CIBP @ 5000'. DO CIBP. PU above liner. RU & flow to pit thru $\frac{3}{4}$ " choke.

02/26/2002 Flow back well on $\frac{3}{4}$ " choke @ 8.00 hrs. TIH & tag fill @ 5283'. C/O to 5662'. PU above perfs & flow back thru $\frac{3}{4}$ " choke.



02/27/2002 Flow back well to pit w/watchman thru $\frac{3}{4}$ " choke. TIH & tag 20' fill. C/O to CIBP set @ 5300'. DO CIBP & C/O to PBTD @ 5730'. PU above TOL, RU & flow back well thru $\frac{3}{4}$ " choke.

02/28/2002 Flow back well to pit. TIH & tag 40' of fill. C/O to PBTD. PU above TOL & flow well to pit on $\frac{3}{4}$ " choke.

03/01/2002 RU, TIH & tag 50' of fill. C/O to PBTD. PU above TOL, RU & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 625 MCF Gas, Trace WTR, Trace oil. SWI.

03/04/2002 TIH w/ 2 3/8" production TBG & land @ 5330'. ND BOP. NUWH. Pull TBG plug.

03/05/2002 RD & MOSU. Rig Release @ 07:00 hrs.