Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 %. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-10
Revised March 25, 199

WELL API NO.
30-045-30977

5. Indicate Type of Lease
STATE FEE State Oil & Gas Lease No.

1220 S. St. Francis Dr., Santa Fe, NM 87505															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										•					
1a. Type of Well:								7	7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY OTHER										Eaton White					
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.															
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER											-				
2. Name of Operator											8. Well No.				
Richardson Operating Company										2					
Richardson Operating Company 3. Address of Operator										9. Pool name or Wildcat					
3100 La Plata Highway, Farmington, NM 87401											West Kutz Pictured Cliffs				
4. Well Location															
Unit Letter B 1250 Feet From The North Line and 1228 Feet From The East Line															
Section	20		Tov	wnship	29N	Rang	المستدعل	13W	/	County	San Juan				
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead												-			
04/20/02 6/5/02 5,280 GL 5,280 GL												5,280			
04/17/02 15. Total Depth	16.	Plug Back	 Г.D.	17. I	f Multiple Compl. Hov	v Many		18. Interva	ls	Rotary Tools		Cable T	Cable Tools		
-										Rotary					
1,155'	val(s) of thi	s completic	on - Ton	Bottom, N	Name		L			T	20. Was Di	irectional Su	rvey Made		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1004'-1014' Pictured Cliffs										No					
21. Type Electric and Other Logs Run Compensated Neutron Log										22. Was Well Cored NO					
23.	on Log			CA	SING RECO	RD (I	Repo	ort all st	rin	gs set in v	vell)				
CASING SIZE		WEIGHT I	LB./FT.		DEPTH SET		HOL	E SIZE		CEMENTING RECORD AMOUNT PULLED					
7"		20			132.70'		8 3/4"			50 sks		_	Surface		
4 1/2"		10.:	5		1,115'	ļ	6	1/4"		133	sks	s Surface			
				1.	NER RECORD	<u> </u>			25.		TUBING I	RECORD			
SIZE	TOP	- 1	ВОТТОМ		SACKS CEMENT				SIZ		DEPTH SET		PACKER SET		
SIZE	10.		1 50.10.1					2.3		3/8" 1004'					
											E) (T) WE (ACT TO THE	ETO		
26. Perforation rec	cord (interv	val, size, and	d numb	er)					FRA	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
1004' – 1014' Pictured Cliffs DEPTH INTERVAL 1004'-1014' 1004'-1014'							20/40 Mesh Brady Sand								
Mid Perf 1009'								20/40 Mesh Super LC Sand							
40 Perfor 0.38 inch															
28					PR	ODU	CT	ION							
Date First Production	n	Pro	duction	n Method (1	Flowing, gas lift, pump	ing - Siz	e and	type pump)	Well Statu	s (Prod. or	Shut-in)			
Date of Test	Hours Tested Chol		Choke	hoke Size Prod'n For			Oil - Bbl Ga		Gas	as - MCF Water - I		- Bbl.	Gas - Oil Ratio		
					Test Period										
Flow Tubing	Casing Pr			alculated 24- Oil - Bbl.		<u> </u>	Gas - MCF			Water - Bbl. Oil		il Gravity - A	Gravity - API - (Corr.)		
Press.		Hour Rate													
											Trock With	naggad Du			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By															
30. List Attachments															
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
\sqrt{f}		- ^ ^		p	rinted										
Signature X	n n	ncak	00	Ñ	lame Lori M	cCabe		Ti	tle	Land D	epartmer	nt Da	ite 6/10/02		